

To: 6 100370
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-5
API NUMBER 15- 065-22,487-0000

NW SE NW, SEC. 17, T 6 S, R 21 W 4E
3730 feet from S section line
3700 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4767

Lease Name Carl Boys A Well # 2

Operator: Ritchie Exploration Inc.
Name & Address: 125 N. Market Suite 1000
Wichita, Ks. 67202

County Graham 116.42
Well Total Depth 3582 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 255

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company License Number 6033

Address Wichita, Ks. 67202

Company to plug at: Hour: Day: Month: Year: 19

Plugging proposal received from Lloyd Dellett

(company name Murfin Drilling (phone)

were: Spot through drill pipe w/heavy mud between all plugs

1st plug at 1940' w/25 sks

2nd plug at 1180' w/100 sks

3rd plug at 300' w/40 sks

4th plug at 40' w/wiper plug and 100 sks

Rathole 15 sks Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:00 A.M. Day: 5 Month: Oct Year: 19 88

ACTUAL PLUGGING REPORT Hole reported plugged as above.

Order 190 sks 60/40 Poz w/6% Gel and 2 sks Celloflake.

Elevation: 2283' Anhydrite depth: 1940' - 79'

Remarks: (If additional description is necessary, use BACK of this form.)

(If I did not observe this plugging.

INVOICED

DEC 19 1988

DATE

INV. NO. 23409

Signed David K. Wann (TECHNICIAN)

David K. Wann

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 9/10/88.....
month day year

API Number 15-065-22,487-00-00
100' N & 70' W of _____ East
NW SE NW. Sec. 17 Twp. 6 S. Rg. 21. West
3730 Ft. from South Line of Section
3700 Ft. from East Line of Section

OPERATOR: License #..... 4767.....
Name Ritchie Exploration, Inc.....
Address 125 N. Market, Suite 1000.....
City/State/Zip Wichita, KS 67202.....
Contact Person Jeff Christian.....
Phone 316/267-4375.....

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 880' feet
County Graham.....

CONTRACTOR: License #..... 6033.....
Name Murfin Drilling Co.....
City/State Wichita, KS.....

Lease Name Carl Boys "A" Well # 2.....
Ground surface elevation 2283 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil _____ Storage _____ Infield _____ Mud Rotary
_____ Gas _____ Inj _____ Pool Ext. _____ Air Rotary
_____ OWWO _____ Expl Wildcat _____ Cable

Domestic well within 330 feet: _____ yes no
Municipal well within one mile: _____ yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth.....

Depth to bottom of fresh water..... 100.165.....
Depth to bottom of usable water 1200.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 8/31/88 Signature of Operator or Agent [Signature] Title Geologist.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. (2)

This Authorization Expires 3-1-89 Approved By LKM 8-31-88

EFFECTIVE DATE: 9-5-88

Water well

SKW

Spud 10/1/88

100' N & 70' W of _____ East
NW SE NW Sec. 17 Twp. 6 S. Rg. 21 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

call back

1st plug @ ft. deep..... Arbuckle or formation with 25 sacks feet of cement
2nd plug @ ft. deep..... Anhydrite or formation with 25 sacks feet of cement
3rd plug @ ft. deep..... Dakota or formation with 100 sacks feet of cement
4th plug @ ft. deep..... 290' or formation with 40 sacks feet of cement
5th plug @ ft. deep..... 40' or formation with 10 sacks feet of cement

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-065-22,487.....
Surface casing of sxs at hours, 19
Alternate 1 _____ or 2 _____ pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged DEC 4 1988 agent

Form C-1 11/86

CONSERVATION DIVISION
Wichita, Kansas

SEP 1 1988

Hays, KS