Rev. 6-3-74 FORM CP-1

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 245 North Water WICHITA, KANSAS 67202

RECEIVED STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM File One Copy

SEP 2 0 1978 09-20-1978 conservation division Wichita, Kansas

API Number	15 - 163 -	20,842-00-00 (of	this well)					
		bie Drilling, Inc.						
Address	801 Unio	n Center, Wichita.	Kansas 67	202				
Lease (Farm Name) Sutton Brothers			Well No					
Well Location	C NW SW NW	Sec. 2	Twp6 S	Rge(X)_	<u>19</u> (w)			
County	Rooks	Total De	pth 3630'	Field Na	ame			
Oil Well	_Gas Well	_Input WellS	WD Well	Rotary D & A_	X			
Well Log atta	ched with this	application as re	quired	Yes				
Date and hour	plugging is d	esired to begin	September	11, 1978, 3:30	p.m.			
REGULATIONS O	F THE STATE CO	BE DONE IN ACCORDARPORATION COMMISSI	ON.					
Harold Male	· ·		Address 216 E. McFarland, Hill City, Ks. 67642					
		crombie Drilling,						
		, Wichita, Kansas		was - Notice (months on the highly state on the expension or commitments of sides (Fides State	an series and the series and the series and the series are the series and the series and the series and the series and the series are the series and the series are the series and the series are the ser			
Invoice cover	ing assessment	for plugging this	well should	he sent to:				
Name Abe	ercrombie Dril	ling, Inc.						
Address 80	l Union Center	, Wichita, Kansas	57202					
and payment w	ill be guarant	eed by applicant	r acting age	ent.				
			Hamadi ()	and Outil	2			

Applicant or Acting Agent
Jack L. Partridge, Ass't. Sec.-Treas.

Date: September 18, 1978

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-	n.		O Ka	ans. Geo. S amples on t	urvey rec	quest	\bigcirc				
	KANSAS DRILLE		s. 21 T. 6 R. 19 W								
\bigcirc	API No. 15 —	163	.	Loc. NW S	W NW	Arminestas established					
	Operator	A OUTILY		County Rooks							
	Abercrombie	<u>Prilling, l</u>		Parametrally annecession and	640 Acres N						
	801 Union C	Center W		160 desires francis fr							
	Well No, # 1	Lease Name Sutton B		ACCEPTATE OF THE SECOND AND AN ACCEPTATION OF THE SECOND ACCESS OF THE S	P. Hillard Schools of the Property of the Commission of the Commis		O Lances Lances	and the second second second second second			
	Footage Location								model 2/) infrared many many many		
	feet from (N) (S) line feet from (E) (W) line Principal Contractor Geologist							names alumning designers better annual protection account asserts			
	Abercrombie Dr	illing, In	С.	'Jay Dirk			and the same of	PROME CONTRACT SCHOOL			
$\overline{}$	Spud Date Total Depth P.B.T.D. September 6, 1978 3630				i e	Locat lev.: Gr2	e well correctly 139				
U	Date Completed		O	il Purchaser			COMMON DECEMBER OF	_F 2141.5			
	September 11.	1978		CONTROLLEGIST STATE STATE OF THE THE	BREEZE HERBERT BOOK HER HERBERT WAR CHEST STATE	emaninakisi saasii mininga saasii saasii	L			enter contraction of the contrac	
				CASING	RECORD						
\bigcirc	Report of all string	gs set — surface,									
	Purpose of string	Size hole drilled	Size casing (in O.D.)	^{set} Weight Ibs/ft.	Setting depth	Type ce	ment	Sacks	Type and percer additives	ıt	
	Surface	72½"	8-5/8"	28#	251 KB	Commo	n	175	3% CaCl 2% gel	************	
\bigcirc	. Себерий С. (1971—1980 год — 1980 год — 198	***************************************			SOM MANUTO PROVINCE SERVICE SERVICE BETWEEN COMMUNICATIONS OF THE SCHOOL SERVICE	, agencintal, haili implicitus indus cigario, spiras di natipua pensaur		erne de de de la company de			
		LINER RECOR		PERFORATION RECORD							
	Top, ft. Bottom, ft. Sa			acks cement Shots per ft.		Size	& type	Depth interval			
	Acceptance of the second of th	TUBING RECORD							The second secon	to the second	
C	Sixe	xe Setting depth Packer set at									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
	Amount and kind of material used							De	pth interval treated		
C	STATE CO										
	S										
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	CONS		THE MENT AND A TO COMMENT AND	MARKA PARA							
	Date of first production	ngjegge sammen spesial nælskreisters er til klaken er til med til men til det sem til til til se	W-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			Marine et estimation de					
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls.	i	Water MCF		bbls.	s-oil ratio C	FPB	
	Disposition of gas (vented	, used on lease or :	that the contract of the contr	ti ett et virassettillet til ett ett ett ett ett ett ett ett ett et	The second se		ing interval	termente programment de la company de la	the Control of the Co		
	INSTRUCTIONS: As pr	ovided in KCC Rule	e 82-2-125, v	within 90 days aft	rer completion	of a well, one	completed	copy of this D	rillers Log shall be tra	ins-	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator 15-163-20842-00-00 Dry Hole Abercrombie Drilling, Inc. Lease Name Sutton Brothers s<u>21 t 6S r 19 🤻</u> WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. воттом NAME DEPTH DST#1 (3491-3556) 30", 30", 45", 45". Weak blow 11", died. Rec. 5' os, muddy SAMPLE TOPS: water. IFP 32-32, IBHP 237, FFP 32-32, Anhydri te 1690 (+ 454) B/Anhydrite 1725 (+ 419) FBHP 161. 3120 (- 976 Topeka Heebner 3321 (-1177)3344 (-1200) Toronto Sand & clay 80 0 3360 (-1216) Lansing Surface soil, sand & clay - 80 210 3562 (-1418) B/KC 1690 Shale 210 GW . 3614 (-1470) Anhydrite 1690 1725 TD 3630 (-1486) Shale 1725 2298 2584 2298 Lime & shale ELECTRIC LOG TOPS: Shale & lime 2584 2741 2741 2903 Lime & shale Topeka 3117 (- 973) 2903 3630 Lime Heebner 3315 (-1171) 3630 Rotary Total Depth Toronto 3339 (-1195)Lansing 3354 (-1210) 3556 (-1412) B/KC GW 3610 (-1466 RECEIVED STATE CORPORATION COMMISSION LTD 3628 (-1484) RTD 3630 (-1486) SEP 2 0 1978 CONSERVATION DIVISION. Wichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Jack L. Partridge, Ass't. Secretary-Treasurer September 18, 1978

Date



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

September 14, 1978

15-163-20842-00-00

WELL PLUGGING AUTHORITY

Well No.
Lease
Description
County
Total Depth
Plugging Contractor

Sutton Brothers

NW SW NW Sec. 21-6-19W

Rooks 3630

Abercrombie Drilling, Inc.

Abercrombie Drilling, Inc. 801 Union Center Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

o // Hewis Brock, Administrator

is hereby assigned to supervise the plugging of the above 67657 named well.