

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 065 - 21,413 - 00-00 (of this well)
Lease Owner Vincent Oil Corporation
Address 230 O. W. Garvey Bldg., Wichita, Kansas 67202
Lease (Farm Name) Worcester Worcester Well No. 1
Well Location NE SW Sec. 18 Twp. 6S Rge. 21W (E) _____ (W) _____
County Graham Total Depth 3920 Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 5-14-81

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:
Leo Swords Address Box 288, Russell, KS 65665

Plugging Contractor Murfin Drilling Co. License No. _____

Address 617 Union Center Bldg., Wichita, KS 67202

Invoice covering assessment for plugging this well should be sent to:

Name Vincent Oil Corporation

Address 230 O. W. Garvey Bldg., Wichita, KS 67202

and payment will be guaranteed by applicant or acting agent.

Signed David L. Murfin
Applicant or Acting Agent
David L. Murfin

Date: June 10, 1981

RECEIVED
STATE CORPORATION COMMISSION
JUN 16 1981
CONSERVATION DIVISION
Wichita, Kansas
6-16-81

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

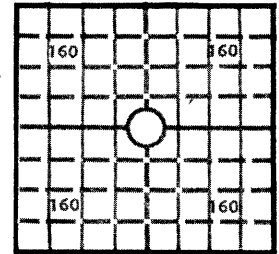
API No. 15 - 065 - 2413-00-00
County Number

S. 18 T. 6S R. 21 E W

Loc. NE 1/4 SW 1/4

County Graham

640 Acres
N



Locate well correctly

Elev.: Gr. 2312

DF KB 2317

Operator
VINCENT OIL CORPORATION

Address
230 O. W. Garvey Building, Wichita, Kansas 67202

Well No. 1 Lease Name Worcester

Footage Location 1980 S 3300 E
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Murfin Drilling Company Dick Roby

Spud Date Date Completed Total Depth P.B.T.D.
5-6-81 5-15-81 3920

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	245'	common	210	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION

JUN 18 1981

INITIAL PRODUCTION

CONSERVATION DIVISION
Wichita, Kansas

Date of first production: None Producing method (flowing, pumping, gas lift, etc.):

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)


INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Worcester	
S 18 T 6S R 21 E W		

WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Surface soil, sand clay	185		Heebner	3532 (-1215)
Shale	246		Lansing K.C.	3572 (-1255)
Sand, Shale & pyrite	1380		Base K.C.	3765 (-1448)
Sand & Shale	1967		Penn Sand.	3816 (-1499)
Anhydrite	2000		Arbuckle	3866 (-1549)
Shale	2540			
Shale & Sand	2650			
Shale	3040			
Shale & Lime	3920			
DST #1 - 3490' - 3512'. 30-45-45-60. Recovered 105 ft. muddy salt water.	IFP - 31-42# FFP - 63-63#		ISIP - 1227# FSIP - 1195#	
DST #2 - 3600' - 3633'. 30-30-45-45. Very weak blow throughout. Recovered 20 ft. heavy oil cut mud, (53% oil, 45% mud, 2% water). 10 ft. slightly oil cut mud, (8% oil, 88% mud, 7% water). 60 ft. mud, 10 ft. muddy water.	IFP - 42-46# FFP - 52-63#		ISIP - 1227# FSIP - 1227#	
DST #3 - 3690' - 3727'. 30-30-30-30. Weak blow, died in 10 mins. Recovered 10 fr. mud with rainbow of oil.	IFP - 31-31# FFP - 31-31#		ISIP - 165# FSIP - 46#	
DST #4 - Packer Failer.				
DST #5 - Straddle - 2626' - 2658'. Weak blow died in 5 mins. Recovered 5 ft. mud.	IFP - 21-21# FFP - 31-31#		ISIP - 1212# FSIP - 1147#	
Dry & Abandoned.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Vice - President
	Title
	6-17-81
	Date

WELL LOG

15-065-21413-00-00

COMPANY Vincent Oil Corporation

SEC. 18 T. 6S R. 21W

FARM ~~Worcester~~ NO. 1
worcester

LOC. NE SW

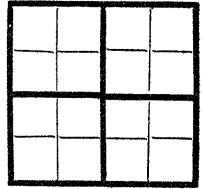
RIG. NO. 21

TOTAL DEPTH 3920

COUNTY Graham
KANSAS

COMM. 5-6-81

COMP. 5-14-81



CONTRACTOR Murfin Drilling Company

CASING	
20	10
15	8 -5/8 @ 245 w/210 sx Common
12	6
13	5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface soil, sand clay	185
Shale	246
Sand, shale & pyrite	1380
Sand & Shale	1967
Anhydrite	2000
Shale	2540
Shale & sand	2650
Shale	3040
Shale & Lime	3920

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JUN 16 1981
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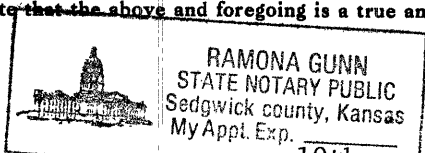
State of KANSAS

County of SEDGWICK

ss:

I, David L. Murfin, Drlg. Mgr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Worchester #1 well.



David L. Murfin
David L. Murfin

Subscribed and sworn to before me this 10th day of June 19 81

My Commission Expires: Jan. 25, 1984

Ramona Gunn
NOTARY PUBLIC

Ramona Gunn

STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202

INVOICE and WELL PLUGGING AUTHORITY

INVOICE NUMBER: _____

June 25, 1981
TO: Vincent Oil Corporation
230 Garvey Bldg.,
Wichita, KS, 67202

5693-W

15-065-21413-00-00

PLUGGING ASSESSMENT AS FOLLOWS:

Worcester #1
NE SW, Sec. 18-6S-21W
Graham
Murfin Drlg. Co.

\$127.40

NOTE: We also need the following before our file is completed:

- _____ Well Plugging Record (CP-4)
- _____ Well Log
- _____ Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

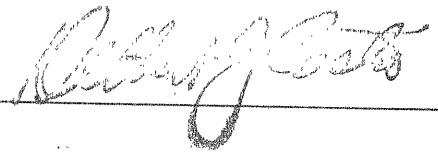
Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.

PAYABLE UPON RECEIPT

For Administrator



Mr. Gilbert Balthazor, P.O. Box 9, Balco, KS 67657
is hereby assigned to supervise the plugging of the above mentioned well.

RETURN PINK COPY WITH REMITTANCE