

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-00218-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S11-14-53 C12-16-53

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, WL1 RM 3.201 (Owner/Company Name) City: HOUSTON (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-7816

Lease: KELMAN G. U. Well #: 1 Sec. 15 Twp. 29 S R. 40 W East West

SW SW NE Spot Location/QQQQ County STANTON

2490 FNL Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

2490 FEL Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 646' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 2406' Cemented with: 700 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2218-2352'

Elevation: 3275' (G.L. K.B.) T.D. 2420' PBDT _____ Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES.

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MAR 31 2005

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

LOU BARRY Phone: 281 366-7816

Address: P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 5287-99997
(Company Name) (Contractor's)

Address _____ Phone: _____

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: MARCH 30, 2005 Authorized Operator / Agent: Lou Barry
(Signature)

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

March 31, 2005

Re: KELMAN G U #1
API 15-187-00218-00-00
SWSWNE 15-29S-40W, 2490 FNL 2490 FEL
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

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CONSERVATION DIVISION
WICHITA, KS

Plugging Application
Kelman # 1 P & A
Sec 15, T29S, R40 W
Stanton County, Kansas

The application attached is to abandon the Kelman # 1. BP America Production Company is abandoning this well as it has become uneconomic to operate.

MAR 31 2005

CONSERVATION DIVISION
WICHITA, KS

**Plugging Procedure for the Kelman 1
Section 15 T29S R40W
Stanton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on March 30, 2005.

PROPOSED PROCEDURE:

Set CIBP at 2200'. Dump 2 sacks of cement on CIBP
Run CBL to determine TOC

*Once TOC is determined, contact the KCC to discuss the following options

Option 1

If TOC is 646' (bottom of surface pipe) or deeper, perforate circulating holes at 640'. Circulate cement to fill 8.625 and 5.5 annulus and fill 5.5 casing from 640' to ground level.

Cut off and cap casing 5' below ground level.

Option 2

If TOC is shallower than 640' (bottom of surface pipe) swab 5.5" casing down to 640'. Perforate circulating holes above TOC.

Fill casing with cement from 0' to 640' & circulate cement to fill annulus between 8.625 and 5.5 casing from circulating holes to ground level.

Cut off and cap casing 5' below ground level.

CEMENT BLEND

60/40 Class C Premium Plus Cement with 6% gel

2% calcium chloride

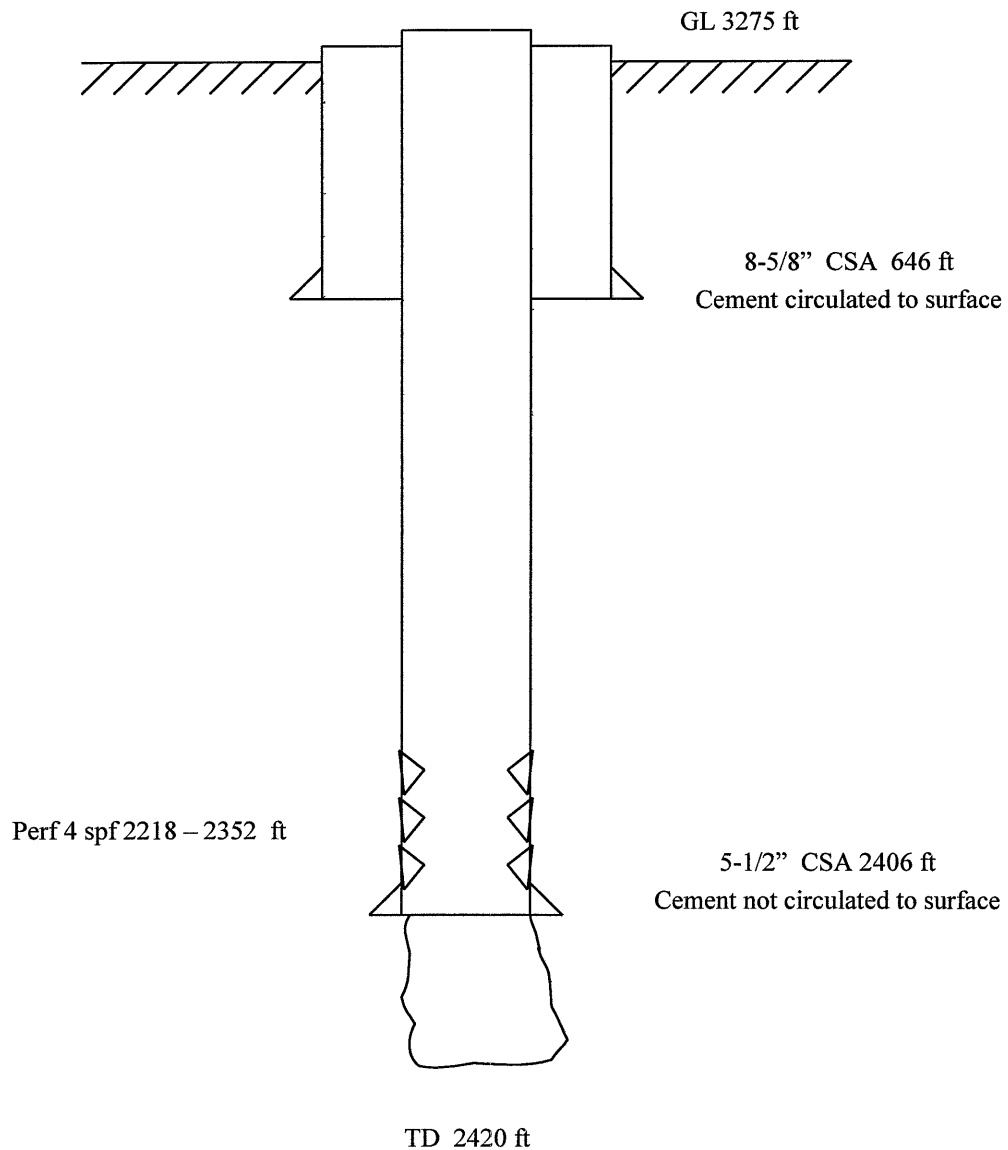
Cement to be mixed at 12.3 ppg with a yield of 1.53cuft/sk.

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CONSERVATION DIVISION
WICHITA, KS

Kelman 1
Section 15, T29S, R40W
Chase Formation
Hugoton Field
Stanton County, Kansas



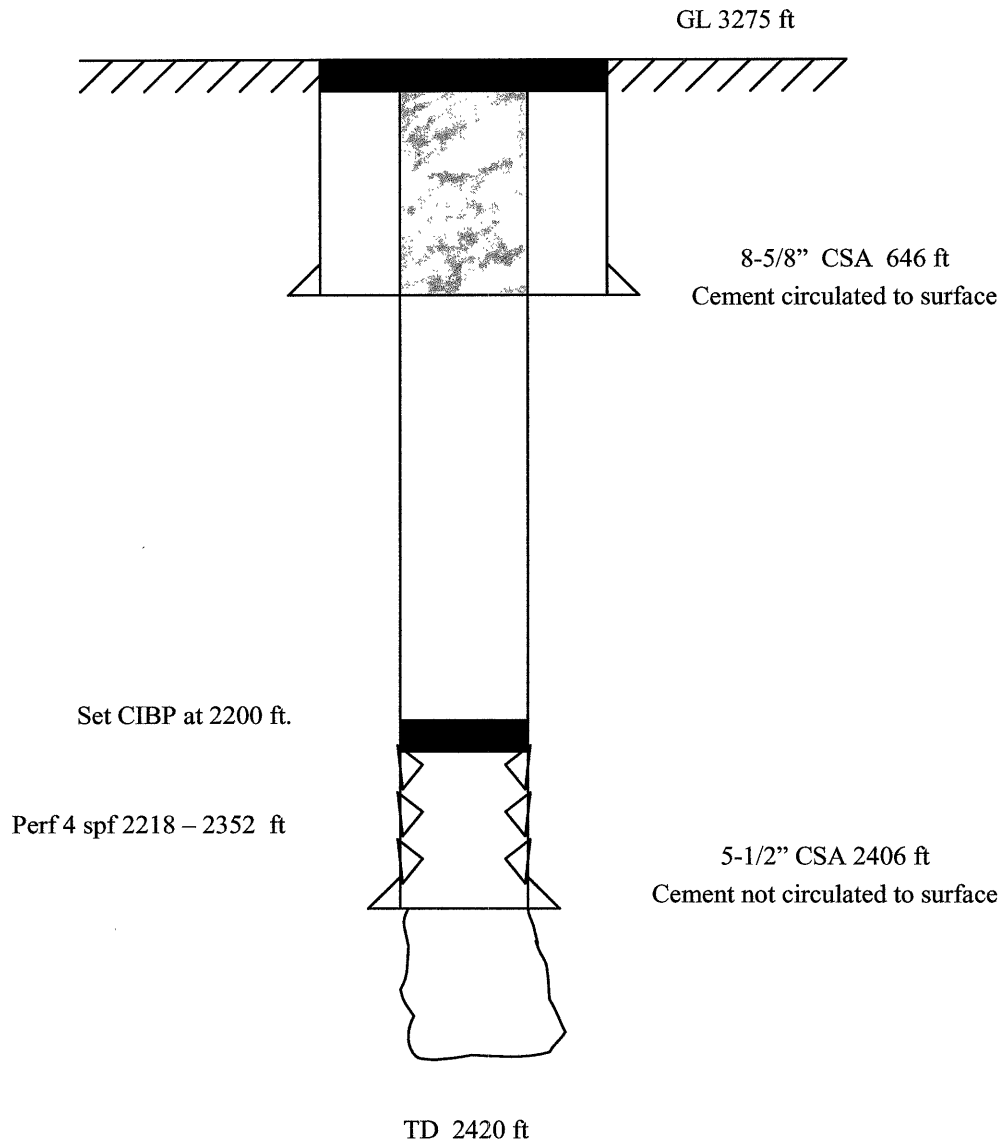
Not to scale

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WICHITA, KS

Kelman 1
Section 15, T29S, R40W
Chase Formation
Hugoton Field
Stanton County, Kansas



Not to scale

SCHLUMBERGER WELL SURVEYING CORPORATION

HOUSTON, TEXAS



GAMMA RAY-MICROLOG

COUNTY STANTON
 FIELD or HUGOTON
 LOCATION SEC. 15-29S-40W
 WELL KELMAN GAS UNIT #1
 COMPANY STANTON OIL & GAS COMPANY

COMPANY STANTON OIL &
 GAS COMPANY
 WELL KELMAN G.U. #1
 FIELD HUGOTON
 LOCATION SEC. 15-29S-40W
 COUNTY STANTON
 STATE KANSAS

Location of Well
 150' N & 150'
 E OF CENTER
 GR ML.
 Elevation: KB 3275
 DF 3272
 or G.L. 3270
 FILING No.

| | |
|----------------|-------------------------|
| RUN No. | ONE G.R. |
| Date | 11-17-53 |
| First Reading | 2417 |
| Last Reading | 646 |
| Feet Measured | 1771 |
| Csg. Schlum. | - - - |
| Csg. Driller | 646 |
| Depth Reached | 2420 |
| Bottom Driller | 2420 |
| Depth Datum | K.B. OR 5' ABOVE G.L. |
| Mud Nat. | MAGGOGEL & MYLOGEL |
| Density | 9.3 |
| Viscosity | 38 |
| Resist. | D. 3 @ 74 F @ F |
| Res. BHT | .25 @ 89 F @ F |
| pH | 5 @ F @ F |
| Wtr. Loss | 4 CC 30 min. CC 30 min. |
| Max. Temp. F | 89 |
| Bit Size | 7/8" |
| Opr. Rig Time | 1 1/2 HRS. |
| Truck No. | 1799-L18 |
| Recorder | MCDONALD |
| Witness | HUNT |

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 CONSERVATION DIVISION
 WICHITA, KS

FOLD HERE

REMARKS
 GAMMA RAY SENSITIVITY: 6.6
 TIME CONSTANT: 2
 RECORDING SPEED: 1500 CPS