

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 17 2001

KCC WICHITA

ORIGINAL

Operator: License # 32819  
Name: BAIRD OIL COMPANY, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, KS 67646  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim R. Baird  
Phone: (785) 689-7456  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548

API No. 15 - 163-23,329-0000  
County: Rooks  
SW - NW SW Sec. 35 Twp. 6 S. R. 20W  East  West  
1650 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Carpenter Well #: 1

Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2164 Kelly Bushing: 2172

Total Depth: 3700 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 226.89 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Pickup B-19-03*  
(Data must be collected from the Reserve Pit)  
Chloride content 1,800 ppm Fluid volume 320 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Wellsite Geologist: Jim R. Baird  
Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd. **AUG 14 2001**  
 Gas  ENHR  SIGW **CONFIDENTIAL**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

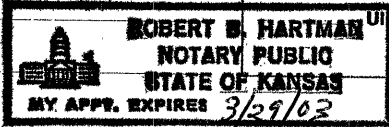
7/21/01 7/28/01 7/29/01  
Spud Date or 7/21/01 Date Reached TD 7/28/01 Completion Date or  
Recompletion Date 7/29/01 Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird  
Title: Exec VP Date: 8/14/2001  
Subscribed and sworn to before me this 14<sup>th</sup> day of AUGUST

Notary Public: Robert B. Hartman  
Date Commission Expires: 3/29/03



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Distribution

Operator Name: BAIRD OIL COMPANY, LC Lease Name: Carpenter Well #: 1  
 Sec. 35 Twp. 6 S. R. 20W  East  West County: Rocks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1747</td> <td>+425</td> </tr> <tr> <td>Base Anhydrite</td> <td>1779</td> <td>+393</td> </tr> <tr> <td>Topeka</td> <td>3166</td> <td>-994</td> </tr> <tr> <td>Heebner</td> <td>3368</td> <td>-1196</td> </tr> <tr> <td>Toronto</td> <td>3392</td> <td>-1220</td> </tr> <tr> <td>Lansing</td> <td>3405</td> <td>-1233</td> </tr> <tr> <td>BKC</td> <td>3603</td> <td>-1431</td> </tr> <tr> <td>TD</td> <td>3700</td> <td>-1528</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1747	+425	Base Anhydrite	1779	+393	Topeka	3166	-994	Heebner	3368	-1196	Toronto	3392	-1220	Lansing	3405	-1233	BKC	3603	-1431	TD	3700	-1528
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	23	226.89	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
(If vented, Sumit ACO-18.) Other (Specify) _____		

