

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 266-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-163-21.734-00-00

ADDRESS P.O. Box 18407

COUNTY Rooks

Wichita, Ks. 67218

FIELD Wildcat

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION

PHONE (316) 685-1441

LEASE Vehige

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SW SE SW

DRILLING

330' Ft. from South Line and

CONTRACTOR

1650 330' Ft. from West Line of

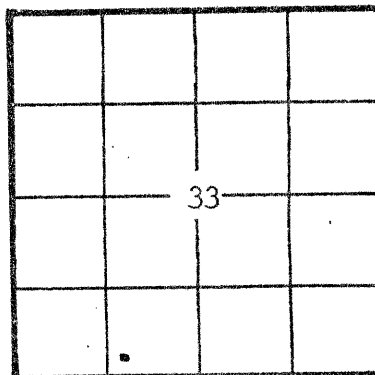
ADDRESS

the SW/4 SEC. 33 TWP. 6S RGE. 20W

PLUGGING Thunderbird Drilling, Inc.

WELL PLAT

CONTRACTOR



ADDRESS Same as above

KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3695 PBTB

SPUD DATE 7/17/82 DATE COMPLETED 7/28/82

ELEV: GR 2197' DF KB 2202'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 328' w/200 SX DV Tool Used? no

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Vehige LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANTS WITH NOT.

RECEIVED

CONSERVATION DIVISION Wichita, Kansas

8-19-82

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF August, 19 82.

NOTARY PUBLIC GLORIA DeJESUS Sedgwick County, Ka. My Comm. Exp. 3-25-84

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	328	<u>LOG TOPS:</u>	
Shale	328	380		
Shale w/snd strks	380	980	Anhydrite	1788+ 414
Sand	980	1060	B/Anhydrite	1818+ 384
Shale & Sand strks	1060	1295	Heebner	3392-1190
Sand	1295	1526	Toronto	3415-1213
Shale & Red Bed	1526	1788	LKC	3428-1226
Anhydrite	1788	1820	BKC	3626-1424
Shale	1820	2580	Arbuckle	3662-1460
Shale & Lime	2716	2865	LTD	3692-1490
Lime & Shale	2865	3025	RTD	3695-1493
Lime	3025	3360		
Shale & Lime	3360	3405		
Lime & Shale	3405	3465		
Lime	3465	3695		
R.T.D.	3695			
DST #1, 3338-3360/30-45-60-45, rec. 600' wtr w/s.o., FP 49-306#, BHP 1081-1073#				
DST #2, 3401-3447/30-30-30-30, rec. 10' oil stained mud, FP 29-39#, BHP 650-543#				
DST #3, 3457-3502/30-30-30-30, rec. 20' mud, FP 29-29#, BHP 1149-1043#				
DST #4, 3504-40/30-45-60-45, rec. 90' w. FP 39-69#, BHP 631-89#				
DST #5, 3543-3600/30-45-60-45, rec. 10' hocrn, FP 39-49#, BHP 69-59#				
DST #6, 3610-40/30-30-30-30, rec. 5' hocrn w/sho free oil, FP 29-29#, BHP 39-49#				
DST #7, 3653-75/30-45-60-45, rec. 20' ocm w/free oil on top, All press 29#				
DST #8, 3669-3685/30-45-60-45, rec. 20' ocm, FP 19-39#, BHP 778-503#				
DST #9, 3683-95/30-30-30-30, rec. 10' ocm, FP 9-19# BHP 924-827#				

RELEASED
AUG 01 1983
FROM CONFIDENTIAL
8-1-88

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	328'	com	200	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____