

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/83

OPERATOR PETX Petroleum Corporation API NO. 15-163-21,785-0000

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks
Denver, CO 80202 FIELD STATE EXT W.C.

** CONTACT PERSON R.A. Hauck PROD. FORMATION Arbuckle
PHONE (303) 629-1098

PURCHASER Mobil Oil Co. LEASE Gottschalk

ADDRESS P.O. Box 900 WELL NO. 1
Dallas, TX 75221

DRILLING H-30 Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite #10 1650 Ft. from North Line of

Wichita, KS 67202 the NE (Qtr.) SEC 35 TWP 6S RGE 20

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with 4 columns and 4 rows.

KCC ✓
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 3690' PBTD 3688'

SPUD DATE 9/18/82 DATE COMPLETED 11/5/82

ELEV: GR 2133' DF KB 2138'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 251' Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November, 1982.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams (NOTARY PUBLIC)

Laura J. Williams Golden, CO 80401

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

NOV 15 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR PETX Petroleum Corp. LEASE Gottschalk SEC. 35 TWP. 6 RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 3359'-3400' Times: 30", 45", 45", 90" Rec. 808' salt water Pressures: IFP 69-174, FFP 208-347, ISIP 1035, FSIP 1035			Anhydrite	1703' (+437')
			Topeka	3132' (-992')
			Heebner	3334' (-1194')
			Toronto	3356' (-1216')
			Lansing	3372' (-1232')
			B/KC	3586' (-1446')
			Arbuckle	3626' (-1486')
DST #2 - 3418'-3473' Times: 30", 45", 45", 90" Recovered 201' watery mud, 434' muddy water				
DST #3 - 3514'-3552' Times: 30", 30", 30", 60" Rec. 5' OCM Pressures: IFP 35-35, FFP 35-35, ISIP 46, FSIP 46,				
DST #4 - 3628'-3636' Times: 30", 45", 45", 90" Rec. 20' clean oil Pressures: IFP 67-67, FFP 67-67 ISIP 144, FSIP 1099				
DST #5 - 3639'-3656' Times: 30", 45", 45", 90" Rec. 110' OCW Pressures: IFP 35-35, FFP 69-69, ISIP 417, FSIP 1081				

RELEASED

JAN 01 1983

FROM CONFIDENTIAL

1-1-83

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	251'	poz mix	175	
Production		4 1/2"	10.5#	3688'	60/40 poz mix	100	10% salt, 3/4% CFR2 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3626' - 3630'

Size	Setting depth	Pecker set at
2 3/8"	3637'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gals. INS	3626' - 3630'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/5/82		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
24 BOD	bbis.	MCF	% 10	bbis. CFPB

Disposition of gas (vented, used on lease or sold) Perforations as above