

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

RELEASED FROM CONFIDENTIAL
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 15 2002
8-16-2002
KCC

ORIGINAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: P.O. Box 780208

City/State/Zip: Wichita, KS 67278

Purchaser: Oil: Seminole Transporation, Gas: Rolling Thunder

Operator Contact Person: Scott Hampel

Phone: (316) (316) 636-2737

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Corey Baker

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4/25/02</u>	<u>5/02/02</u>	<u>5/31/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

AP# NO: 15 - 047-21,465

County: Edwards

NE NE - SE - 30 Sec. 26 S. R. 20 East West

2310 feet from S (circle one) Line of Section

330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Speirs 'A' Well #: 3-30

Field Name: Martin North

Producing Formation: Warsaw

Elevation: Ground: 2260 Kelly Bushing: 2269

Total Depth: 4788 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 646.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 BH B. 19.02
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Advantage Resources

Lease Name: Hardy B1 License No.: 6927

Quarter NE Sec 24 Twp 28 S. R. 18 East West

County: Kiowa Docket No.: D27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Scott Hampel Date: 8/1/02

Subscribed and sworn to before me this 1 day of August, 2002

Notary Public: Karen E. Houseberg

Date Commission Expires: 9/5/02

NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2002

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

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Operator Name: McCoy Petroleum Corporation Lease Name: Speirs Well: 3-30

Sec. 30 Twp. 26 S. R. 20 East West County: Edwards

CONFIDENTIAL

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run: ELI Wireline: Radiation Guard Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1301</td> <td>+968</td> </tr> <tr> <td>Heebner</td> <td>4028</td> <td>-1759</td> </tr> <tr> <td>Lansing</td> <td>4158</td> <td>-1889</td> </tr> <tr> <td>Lansing B</td> <td>4190</td> <td>-1921</td> </tr> <tr> <td>Stark</td> <td>4428</td> <td>-2155</td> </tr> <tr> <td>Marmaton</td> <td>4532</td> <td>-2269</td> </tr> <tr> <td>Pawnee</td> <td>4648</td> <td>-2375</td> </tr> <tr> <td>Cherokee Sh</td> <td>4696</td> <td>-2427</td> </tr> <tr> <td>Mississippian</td> <td>4768</td> <td>-2499</td> </tr> <tr> <td>Warsaw Porosity</td> <td>4780</td> <td>-2511</td> </tr> <tr> <td>LTD</td> <td>4788</td> <td>-2519</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1301	+968	Heebner	4028	-1759	Lansing	4158	-1889	Lansing B	4190	-1921	Stark	4428	-2155	Marmaton	4532	-2269	Pawnee	4648	-2375	Cherokee Sh	4696	-2427	Mississippian	4768	-2499	Warsaw Porosity	4780	-2511	LTD	4788	-2519
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		46' kb	Grout	4.5yards	
Surface	12-1/4"	8-5/8"	23#	647	145sxACon,100sxCom	245sx	3%cc,1/2#celloflake
Production	7-7/8"	4-1/2"	10.5#	4780'kb	Class H CMF	100sx Class 5FLA, .75GasBlk, 5#	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 4780-88	250g 15% Stimsol 25IRA Acid	4780-88

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>4765</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>5/30/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls <u>25</u>	Gas Mcf <u>202</u>	Water Bbls <u>108</u> Gravity <u>36.7</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)



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CONFIDENTIAL KCC WICHITA

ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:	5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM		205009	5/7/02	4831	5/7/02
P.O. Box 780208		Service Description			
Wichita, KS 67278-0208	KCC	Cementing 5 1/2			
	AUG 07 2002				
	CONFIDENTIAL	Lease		Well	
		Spiers		a3-30	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Darly Hanson	D Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	100	\$12.25	\$1,225.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	47	\$7.25	\$340.75
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
C195	CELLFLAKE	LB	47	\$1.85	\$86.95
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C322	GILSONITE	LB	470	\$0.55	\$258.50
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
F241	CEMENTING SHOE BASKET TYPE, 5 1/2"	EA	1	\$2,250.00	\$2,250.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F101	CENTRALIZER, 5 1/2"	EA	5	\$71.00	\$355.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	1	\$3.00	\$3.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	319	\$1.25	\$398.75
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

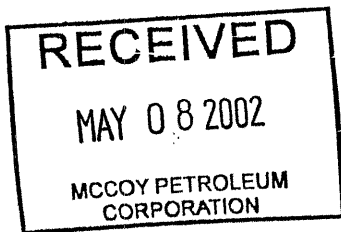
Sub Total: \$7,954.20

Discount: \$2,678.67

Discount Sub Total: \$5,275.53

Taxes: \$0.00

Total: \$5,275.53



Tax Rate: 5.00%
 (T) Possible Item
 RELEASED FROM

CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

TREATMENT REPORT



Customer ID	Date
Customer <i>McCoy Pet</i>	<i>5-2-02</i>
Lease <i>Spiers A</i>	Lease No.
	Well # <i>3-30</i>
Field Order # <i>4831</i>	Station <i>Pratt KS</i>
Casing <i>5 1/2</i>	Depth <i>4980</i>
County <i>Comanche</i>	State <i>KS</i>

Type Job *longstring new well* Formation _____ Legal Description *30-265-20w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>100ski Prem 5lb</i>	RATE <i>FLA-322</i>	PRESS <i>2500</i>	ISIP	
Depth <i>116.1 Bbl</i>	Depth	From	To	Pre Pad <i>.75 Gas Pk 1/2 # Gel/Block</i>	Max	KCC		5 Min.
Volume <i>4961 PBD</i>	Volume	From	To	Pad <i>.1% Deformer 5 #</i>	Min	AUG 07 2002		10 Min.
Max Press <i>2500</i>	Max Press	From	To	Frac <i>13.3ppg 1.30 #3</i>	Avg	CONFIDENTIAL		15 Min.
Well Connection	Annulus Vol.	From	To	<i>23.1 Bbls SL</i>	HHP Used	CONFIDENTIAL		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>500 gal mud flush</i>	Gas Volume			Total Load

Customer Representative *Daryl Hanson* Station Manager *Dave Autry* Treater *D. Scott*

Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>38</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On loc w/Traci Safety Mtg PKR shoe on Bottom Baffle Top S.J. Cent 1-2-4-6-8 Csg on Bottom Circ w/Rig Set PKR shoe w/Rig</i>
<i>1652</i>	<i>950</i>		<i>5</i>	<i>7</i>	<i>H2O Spacer</i>
<i>1957</i>	<i>700</i>		<i>12</i>	<i>7</i>	<i>mud flush</i>
<i>1700</i>	<i>600</i>		<i>5</i>	<i>7</i>	<i>H2O Spacer</i>
<i>1704</i>	<i>600</i>		<i>21</i>	<i>6</i>	<i>mix mt 2 13.3 ppg 100ski</i>
<i>1710</i>			<i>10</i>	<i>5</i>	<i>Close In & Wash Pump & line</i>
<i>1713</i>	<i>200</i>			<i>7</i>	<i>Release Plug & St Disp w/H2O</i>
<i>1728</i>	<i>500</i>		<i>100</i>	<i>5</i>	<i>Lifting Cmt & PKR shoe open fully</i>
<i>1730</i>	<i>1500</i>		<i>116.00</i>	<i>0</i>	<i>Plug Down & psi Test 1sg</i>
<i>1732</i>	<i>0</i>				<i>Release psi Hold</i>
					<i>Good Circ During Job</i>
					<i>Plug R. Hic M. H. w/25 ski' por</i>
					<i>Job Complete Thank you Scott</i>

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INVOICE NO.		Subject to Correction		FIELD ORDER 4831	
Date 5-2-02	Lease Spiers A	Well # 3-30	Legal 30-26s-20w		
Customer ID	County Edwards	State KS	Station Pratt KS		
Mc Coy Petroleum Corp	Depth	Formation TP = 4804' 14ppf	Shoe Joint 42.95		
	Casing 5 1/2	Casing Depth Set 2 4780	TD 4789	Job Type Longstring New Well	
Customer Representative Daryl Hanson		Trainer D Scott			

CHARGE

AFE Number	PO Number	Materials Received by	X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	100 sk	Premium	✓			
D203	25 sk	60/40 2oz Common	✓			
C196	47 lbs	FLA-322	✓		KCC	
C313	71 lbs	Gas Blok	✓		AUG 07 2002	
C195	47 lbs	Cellflake	✓			
C243	10 lbs	Defoamer	✓		CONFIDENTIAL	
C322	470 lbs	Gilsonite	✓			
F800	1 ea	Threadlock	✓			
F241	1 ea	Cmt Basket Shoe 5 1/2"	✓			
F151	1 ea	Latch Down Plug + Baffle 1"	✓			
F101	5 ea	Centralizer 1"	✓			
E107	125 sk	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 55				
E104	319 tm	TONS 1 way MILES 55				RELEASED
B210	1 ea	EA. 4501-5000 PUMP CHARGE				FROM
R901	1 ea	Cmt Head Rental				CONFIDENTIAL
Discounted Price = 5275.53						



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AUG 16 2002

KCC WICHITA

ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite # 420
 Wichita KS 67202
 (316) 262-3899
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208 KCC AUG 07 2002 CONFIDENTIAL	5556600	Invoice	Invoice Date	Order	Order Date
		204084	4/29/02	4759	4/25/02
	Service Description				
	Cement S. CG				
			Lease	Well	
			Spiers	A3-30	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Lanny Saloga	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON)	SK	145	\$13.00	\$1,885.00
C310	CALCIUM CHLORIDE	LBS	693	\$0.75	\$519.75
C195	CELLFLAKE	LB	116	\$1.85	\$214.60
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.25	\$793.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

Sub Total: \$6,475.60

Discount: \$2,266.26

Discount Sub Total: \$4,209.34

5.90% **Taxes:** \$0.00

Total: \$4,209.34

11 1915 \$3834.34
 1115 11 \$375.00
 963020
 AFEI

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 FROM
 CONFIDENTIAL

at No 1131, Tulsa, OK 74182

rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

TREATMENT REPORT

ORIGINAL



Customer ID _____ Date 4-25-02
 Customer **KCC McCoy Pet. Corp.**
 Lease **SPIERS 'A'** Lease No. _____ Well # **3-30**
 Field Order # **4154** Station **PRATT** AUG 07 2002 Casing **8 5/8** Depth **645** County **EDWARDS** State **Ks**
 Type Job **SURFACE NEW WELL CONFIDENTIAL** Formation _____ Legal Description **30-26S-20W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				745 SKI A-CON				5 Min.
Depth 645	Depth	From	To	Prog Pad 375 C.C. 1/2" CELL	Max			
Volume	Volume	From	To	Pad 100 11.6 gal 2.86 ft	Min			10 Min.
Max Press	Max Press	From	To	Frac 100 SKI Common	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	375 C.C. 1/2" CELL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 15.8 gal 1.18 ft ³	Gas Volume			Total Load

Customer Representative **LANNY SOLOGA** Station Manager **D. ATRY** Treater **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					called out
12:45					ON LOC w/tek's & SAFETY MTG
					RUN 14JTS 8 5/8 23" CSG
					ISFV 1JT = 45.35
16:15					START CSG
13:00					CSG ON BOTTOM & DROP BALL
13:10					Hook up TO CSG & BREAK CIRC w/REG
18:20	200			6	START PUMPING
					START MIX & Pump 145 SKI A-CON
			74.37		START MIX & Pump 100 SKI Common
			95.39		FINISHED MIX
					SHUT DOWN & RELEASE SW PLUG
18:43	100			5	START DISP
	400		39.13	1	PLUG DIDN'T LAND
18:52					CLOSE ON MANIFOLD
					RELEASED FROM CONFIDENTIAL
					Good Circ THEN JOB
					CIRC OK TO PST
					JOB COMPLETE
					THANKS
					TOPD

CONFIDENTIAL

ORIGINAL



FIELD ORDER 4759

INVOICE NO.		Subject to Correction	
Date 4-25-02	Lease SPIERS "A"	Well # 3-30	Legal 30-265-20W
Customer ID	County EDWARDS	State KS	Station PRATT
CHARGE McCoy PET. Corp.	Depth	Formation	Shoe Joint ISPV 45.35
	Casing 8 5/8	Casing Depth 645	TD 650
	Customer Representative LANNY SALOGA	Treater T. SEBA	Job Type SURFACE NEW WELL

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
------------	-----------	------------------------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SKS	COMMON ✓				
D-201	145 SKS	A-CON ✓				
C-310	693 lbs	CALCIUM CHLORIDE ✓		KCC		
C-195	116 lbs	CELLULOSE ✓				
F-203	1 EA	INSERT FLOAT VALVE 8 5/8 ✓		AUG 07 2002		
F-133	1 EA	T. RUBBER PLUG SW " ✓		CONFIDENTIAL		
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	245 SKS	CEMENT SERV. CHARGE			RELEASED	
E-100	55 ME	UNITS 1 way MILES 55			FROM	
E-104	635 TM	TONS MILES			CONFIDENTIAL	
R-202	1 EA	EA. 645' PUMP CHARGE				
		DISCOUNTED PRICE =		4,209.34		
		+ TAXES				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL