

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-21,338-0000
County Comanche
- C - NE - SW Sec. 8 Twp. 31 Rge. 18 X ^E _W

ORIGINAL

Operator: License # 5420
Name: White & Ellis Drlg., Inc.
Address P. O. Box 48848

CONFIDENTIAL

1980 Feet from (S)N (circle one) Line of Section
3300 Feet from (E)W (circle one) Line of Section

City/State/Zip Wichita, KS 67201

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or (SW) (circle one)

Purchaser: Seminole Trading & Transportation
Operator Contact Person: Thomas D. White
Phone (316) 263-1102

Lease Name Thompson Well # 2-8
Field Name Alford Extension

Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123

Producing Formation _____
Elevation: Ground 2174' KB 2179'
Total Depth 5197' PBDT 5030'

Wellsite Geologist: Timothy D. Hellman

Amount of Surface Pipe Set and Cemented at 305' Feet KB

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover:
Operator: _____

Drilling Fluid Management Plan NA 1/22/03
(Data must be collected from the Reserve Pit)

Well Name: _____
Comp. Date _____ Old Total Depth _____

Chloride content 31,000 ppm Fluid volume 500 bbls
Dewatering method used hauled water from pit & disposed
Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Star Resources
Lease Name Currier #20-9 License No. 38389
E/2 Quarter Sec. 20 Twp. 32 S Rng. 18 X _W
County Comanche Docket No. D-27,668

11-21-02 12-1-02 12-26-02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas D. White
Title President Date 1-22-03

Subscribed and sworn to before me this 22nd day of January, 2003

Notary Public Carolyn J. Goree
Date Commission Expires 9-5-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)
RELEASED

CAROLYN J. GOREE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-5-04

Form FROM (1)
CONFIDENTIAL

X

Operator Name White & Ellis Drlg., Inc. Lease Name Thompson Well # 2-8

Sec. 8 Twp. 31 Rge. 18 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

on Geological Report
 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Micro Log
 Sonic Log
 Compensated Density/Neutron Log
 Dual Induction Log

<input checked="" type="checkbox"/> Log			Formation (Top), Depth and Datums			<input type="checkbox"/> Sample		
Name	Top	Datum						
Heebner	4254	-2075						
Brn Lm	4422	-2243						
Lansing	4439	-2260						
Drum	4622	-2443						
Stark Sh	4723	-2544						
BKC	4875	-2696						
Marmaton	4887	-2708						
Altamont	4924	-2745						
Pawnee	4976	-2797						
Cherokee Sh	5020	-2841						
Miss	5084	-2905						
RTD	5197	-3018						
LTD	5199	-3020						

CASING RECORD LTD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/Conductor	14 3/4"	new 10 3/4"	32#	305' KB	Lite	100	3% CC w/ 1/4# FC/sx
		(used)			Class A	200	2% Gel 3% CC
					Total	300	
Production	7 7/8"	4 1/2"	10.5#	5197' RTD	ASC	250	5# KC/sx & .05% FL160

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3660/	Allied-ASC	250	ASC w/ 5#/sk gilsonite
<input type="checkbox"/> Plug Back TD	5198			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind of Material Used	
4	5098 - 5102	500 gls	15% NE - FE	
4	5042 - 5046	500 gls	15% NE - FE	
4	4940 - 4944	1000 gls	20% NE - FE	
	CIBP @ 5030'			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4998'	NA			
Date of First, Resumed Production, SWD or Inj.				Producing Method			
1-14-03				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	50		N/A		N/A		

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, submit ACO-18.)

Production Interval 4940-4944

ALLIED CEMENTING CO., INC. 10827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

JAN 27 2003

SERVICE POINT

ORIGINAL

Med Lodge

DATE <i>12-1-02</i>	SEC. <i>8</i>	TWP. <i>31S</i>	RANGE <i>18W</i>	CALLED OUT <i>5:00 PM</i>	ON LOCATION <i>11:00 PM</i>	JOB START <i>6:00 AM</i>	JOB FINISH <i>1:45 AM</i>
LEASE <i>Thompson</i> WELL # <i>2-8</i>		LOCATION <i>Coldwater 160-183</i>			COUNTY <i>Comanche</i>		STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD				<i>5 N 1/4 E 1/4</i>			

CONTRACTOR *Pickrell*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *5199*

CASING SIZE *4 1/2 x 10.5* DEPTH *5199*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL *latchdown Baffle* DEPTH *5159*

PRES. MAX *1700* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *40*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *82 3/4 BBL 2% KCL water*

EQUIPMENT

PUMP TRUCK # <i>368-281</i>	CEMENTER <i>Justin Hart</i>
BULK TRUCK # <i>344</i>	HELPER <i>Steve Davis</i>
BULK TRUCK # _____	DRIVER <i>Eric Brewer</i>
BULK TRUCK # _____	DRIVER _____

OWNER *White + Ellis Drly Co.*

CEMENT

AMOUNT ORDERED *250 5x ASC + 5# Kol-seal + 5# FI-160*

15 5x 60-40.6 Rat Hole

COMMON <i>A 9</i>	@ <i>6.65</i>	<i>598.5</i>
POZMIX <i>6</i>	@ <i>3.55</i>	<i>21.30</i>
GEL <i>1</i>	@ <i>10.00</i>	<i>10.00</i>
CHLORIDE	@	
<i>Mud Clean 750 gals</i>	@ <i>.75</i>	<i>562.50</i>
<i>ASC 250</i>	@ <i>8.50</i>	<i>2125.00</i>
<i>Clapro 9 gal</i>	@ <i>22.90</i>	<i>206.10</i>
<i>Kol-seal 125 #</i>	@ <i>.50</i>	<i>62.50</i>
<i>FI-160 125 #</i>	@ <i>8.00</i>	<i>1000.00</i>
HANDLING <i>340</i>	@ <i>1.70</i>	<i>578.00</i>
MILEAGE <i>240 x 40</i>	@ <i>.04</i>	<i>96.00</i>

RELEASED FROM TOTAL 5565.25

REMARKS:

Pipe on BTM Drop Ball Break Circ

Pump 15 BBLs Mud Clean +

5 BBLs Fresh H₂O Plug Rat Hole

15 5x 60-40.6

250 5x ASC @ 4.5# - 70 BBLs

Release Plug Disp 82 3/4 BBLs 2% KCL

Pump Plug 900 - 2700#

Release Press Float Held

SERVICE

DEPTH OF JOB <i>5199</i>	
PUMP TRUCK CHARGE	<i>1340.00</i>
EXTRA FOOTAGE @	
MILEAGE <i>40</i> @ <i>3.00</i>	<i>120.00</i>
PLUG @	
<i>Rotating Head</i> @	<i>75.00</i>
TOTAL	<i>1535.00</i>

CHARGE TO: *White + Ellis Drly Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>1/2</i>	
<i>AFH Float shoe</i> @ <i>200.00</i>	<i>200.00</i>
<i>latch down Plug</i> @ <i>300.00</i>	<i>300.00</i>
<i>3 Baskets</i> @ <i>116.00</i>	<i>348.00</i>
<i>12 Centralizers</i> @ <i>45.00</i>	<i>540.00</i>
TOTAL	<i>1388.00</i>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *8488.25*

DISCOUNT *848.82* IF PAID IN 30 DAYS

37639.43

SIGNATURE *MA Walker*

PRINTED NAME