

FORM MUST BE TYPED

SIDE ONE

ORIGINAL CONFIDENTIAL TIGHT HOLE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

API NO. 15-051-25141-0000
County ELLIS
-NW -NW -SW Sec 25 Twp. 11S Rge. 20 W

Operator: License # 30606
Name: Murfin Drilling Co., Inc.
Address 250 N. Water, Suite 300
City/State/Zip Wichita, KS 67202

²⁰⁸⁰
~~2200~~ Feet from (S) (circle one) Line of Section
420 Feet from (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Purchaser: _____
Operator Contact Person: TOM W. NICHOLS
Phone (316) 267-3241

Lease Name WESTERN STAR Well # 1-25
Field Name UNKNOWN
Producing Formation ARBUCKLE
Elevation: Ground 2024 KB 2029

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Total Depth 3720 PBTB 3682'
Amount of Surface Pipe Set and Cemented at 234' Feet

Wellsite Geologist: Paul Gunzelman
Designate Type of completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1442' Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1444'
feet depth to surface w/ 150 sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6/28/02 7/6/02 7/12/02
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan AK 11 Gu 4-8-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom W. Nichols
Title Tom W. Nichols Production Manager Date _____
Subscribed and sworn to before me this 9th day of August 2002.
Notary Public Barbara J. Dodson
Barbara J. Dodson
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RELEASED FROM CONFIDENTIAL

BARBARA J. DODSON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12.16.03

Operator Name Murfin Drilling Co. Inc.

Lease Name WESTERN STAR Well # 1-25

Sec. 25 Twp. 11S Rge. 20 W

East
 West

County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED CHARTS

Electric Log Run Yes No
(Submit Copy.)

List all E.Log MICRORESISTIVITY, DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	234	COMM	160	3%CC, 2%GEL
Production		5 1/2	15.5#	3721'	AA-2	150, 25sx in RH, MH	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate <input checked="" type="checkbox"/> Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
	Sur/1444	A-Con	175	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
3	3652-55	500 gals 15%MCA	3652-55 Arb
3	3626-36 SI-dried up		

TUBING RECORD Size 2 7/8" Set At 3652' Packer At _____ Liner Yes No

Date of First, Resumed Production, SWD or Inj. <u>8/1/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other			
Estimated Production Per 24 Hours	Oil Bbls <u>79.36BO</u>	Gas Mcf	Water .80BW	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval
As above

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX

CONFIDENTIAL

KCC

AUG 09 2002

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 * INVOICE *

Invoice Number: 087524

Invoice Date: 06/30/02

Sold Murfin Drilling Co.
 To: 250 N. Water, St. #300
 Wichita, KS
 67202

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 KCC WICHITA**

Cust I.D.....: Murfin
 P.O. Number...: WesternStar125
 P.O. Date.....: 06/30/02

Due Date.: 07/30/02
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	160.00	SKS	1.1000	176.00	E
Mileage (29)	29.00	MILE	6.4000	185.60	E
160 sks @\$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	29.00	MILE	3.0000	87.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2257.60
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$225.76 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2257.60

225.76

2031.84

Account	Unit	W	No.	Amount	Description
	Rig	L			
03600	016	W	1444	2257.60 (225.76)	Cement S. C.S.V

CONFIDENTIAL
ALLIED CEMENTING CO., INC. 11577

Federal Tax XXXXXXXXXX

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REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
R

AUG 09 2002

DATE <u>6-27-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Western Lease</u>							<u>8:18 pm</u>
WELL # <u>1-25</u>	LOCATION <u>Ellis 10 N 2 E 15</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

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CONTRACTOR M. J. Finley
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 235
 CASING SIZE 8 5/8 DEPTH 234
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10-15
 PERFS. _____
 DISPLACEMENT 14 bbl
 EQUIPMENT _____
 PUMP TRUCK CEMENTER Wagler
 # 345 HELPER Love
 BULK TRUCK _____
 # 782 DRIVER Strane
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 1160 lbm 39.00 28 gal
 COMMON 160 @ 6.65 1064.00
 POZMIX _____ @ _____ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE 5 @ 30.00 150.00
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 160 @ 1.10 176.00
 MILEAGE 44.5 / mile 185.00
 TOTAL 1605.00

REMARKS:

SERVICE

Cement Circ ✓
J. J. Frank

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE @ _____
 MILEAGE 29 @ 3.00 87.00
 PLUG 8 5/8 wood @ _____ 45.00
 _____ @ _____ _____
 TOTAL 652.00

CHARGE TO: M. J. Finley Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wagon Bill Wagon
 PRINTED NAME

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JUL 22 2002

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AUG 09 2002

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CONFIDENTIAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES SERVICE OFFICE:
 10244 N. Highway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING			207023	7/16/02	4859	7/12/02
Box 288			Service Description			
Russell, KS 67605			Cement			
			Lease		Well	
			Western Star		1-25	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Mike Stanton	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	175	\$13.00	\$2,275.00
C310	CALCIUM CHLORIDE	LBS	494	\$0.75	\$370.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$3.00	\$390.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1070	\$1.25	\$1,337.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$5,285.50

Discount: \$1,849.92

Discount Sub Total: \$3,435.58

Tax Rate: 6.30% **Taxes:** \$0.00

Total: \$3,435.58

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(T) Taxable Item

PORT COLLAR

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	7-12-02
Customer	Murfin Drly Co	Lease No.	
Lease	Western Star	Well #	1-25

Field Order #	4859	Station	Pratt KS	Casing	5 1/2	Depth	1442	County	Ellis	State	KS
Type Job	Port Collar New Well			Formation				Legal Description	25-115-20w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	3 1/2	Tubing Size	2 1/8	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	1442	From		To		12.5 ski A-Con	Max		1000	5 Min.
Volume	8.3	From		To		3.0 Calcium Chloride	Min			10 Min.
Max Press	1000	From		To		2.91 11.5 ppg	Avg			15 Min.
Well Connection	Annulus Vol. 26.8	From		To		90.3 Bbls SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From		To		Flush	Gas Volume			Total Load

Customer Representative	Mike Stanton	Station Manager	Dave Autry	Treater	D. Scott
Service Units	106	35	57	38	25

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930					On loc 4 Trks Safety mtg
0957	1000		1	1/4	psi Test Csg Held
1005					open Port Collar
1008		400	6	4.0	Take Inj Rate Good Circ
1011		400	90.3	4.0	Mix Cmt @ 11.5 ppg Good Circ
		300			Circ Cmt
1032		200	7 3/4	4.0	St Disp w/H2O
					Chose Port Collar
1040	1000				psi Test Csg Tool Closed
					Run 5 Jts Tbg
1050		300	20	3	Rev out Tbg 2 ca Cmt Flag's
					T.O.H. 1/2 Tbg
					Circ 8 Bbls Cmt = 15 ski
					Good Circ During Job ✓
					Circ Cmt out Bladen Head
					RELEASED
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					Job Complete
					Thank you
					Scotty



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Aug 17 2002

SALES OFFICE **CONFIDENTIAL** **SALES & SERVICE OFFICE:**
 105 S. Broadway Suite #420 10244 NE Hiway 61
 Wichita KS 67202 P.O. Box 8613
 (316) 262-3699 Pratt, KS 67124-8613
 (316) 262-5799 FAX (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:			5873197	Invoice	Invoice Date	Order	Order Date
MURFIN DRILLING				207013	7/9/02	4858	7/6/02
Box 288				Service Description			
Russell, KS 67605				Cement			
				Lease		Well	
				Western Star		1-25	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Niell Avison	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	150	\$13.06	\$1,959.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C196	FLA-322	LB	113	\$7.25	\$819.25
C243	DEFOAMER	LB	29	\$3.00	\$87.00
C322	GILSONITE	LB	741	\$0.55	\$407.55
C223	SALT (Fine)	LBS	885	\$0.35	\$309.75
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F252	ROTATING SCRATCHERS	EA	25	\$56.00	\$1,400.00
F101	CENTRALIZER, 5 1/2"	EA	10	\$71.00	\$710.00
F201	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$165.00	\$165.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
F161	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00
F111	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00
F223	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00
F131	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	978	\$1.25	\$1,222.50
R208	CASING CEMENT PUMPER, 3501-4000'	EA	1	\$1,600.00	\$1,600.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

RELEASED FROM

Sub Total: \$13,816.30
Discount: \$4,835.77

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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SALES OFFICE: CONFIDENTIAL SALES & SERVICE OFFICE:
105 S. Broadway 10244 NE Hiway 61
Suite #420 P.O. Box 8613
Wichita KS 67202 Pratt, KS 67124-8613
(316) 262-3699 (316) 672-1201
(316) 262-5799 FAX (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

	Discount Sub Total:	\$8,980.53
	Tax Rate: 6.30%	Taxes: \$0.00
(T) Taxable Item	Total:	\$8,980.53

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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AUG 09 2002

FIELD ORDER 4858



INVOICE NO.		Subject to Correction	
Date	7-6-02	Lease	CONFIDENTIAL Western Star
Customer ID		County	Ellis
		Well #	1-25
		State	KS
		Legal	25-11s-20w
		Station	Pratt KS
Depth		Formation	TP=3721' 15.5 pft
		Shoe Joint	28'
Casing	372	Casing Depth	3718
		TD	3719
		Job Type	long string New Well
Customer Representative		Treater	
Devil Arison		D. Scott	

CHARGE

Murfin Drlg Co.

Materials Received by

Good job X Will Ar

AFE Number

PO Number

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 sk	AA-2 Common	✓			
D203	25 sk	60-40 002 Common	✓			
C196	113 lb	FLA-322	✓			
C243	29 lb	Defoamer	✓			
C322	74 lb	Gilsonite	✓			
C223	885 lb	Salt Fine	✓			
C302	500 gal	mud flush	✓			
F252	25 eq	Rotating Scrubbers 1 1/2"	✓			
F101	10 eq	Centralizers 5 1/2"	✓			
F201	1 eq	ISFV 4/Fill	✓			
C141	2 gal	CC-	✓			
F161	1 eq	Guide Shoe 5 1/2"	✓			
F111	1 eq	Cmt Basket	✓			
F223	1 eq	Cmt Port Collar	✓			
F131	1 eq	Top Swiper Plug	✓			
F800	1 eq	Thread lock	✓			
E101	175 ski	Cmt Serv Chg				
E100	1 eq	UNITS 1 way MILES 120				
E104	978 fm	TONS 1 way MILES 120				
R208	1 eq	EA 3501-4000 PUMP CHARGE				
R701	1 eq	Cmt Head Rental				
R702	1 eq	Csg Swivel				
Discounted Price: 8980.53						

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10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

CONFIDENTIAL

TREATMENT REPORT

ORIGINAL KCC



Customer ID	Date	AUG 09 2002
Customer	7-6-02	CONFIDENTIAL
Lease	Western Star	Well # 1-25

Field Order # 4858	Station Pratt KS	Casing 5 1/2	Depth 3718	County Ellis	State KS
Type Job Long String New Well	Formation	Legal Description 25-1/2 - 20w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	Port Collar	Acid 130sk. AA-2 10% Salt	RATE	PRESS	ISIP	
Depth 3691	Depth ABTD	From	Top Jt 51	Pre-Pad 1.8% FLA-322 .2	Max Defoamer		5 Min.	
Volume 87.8	Volume	From	1445'	To 3 1/2 sk 6:1	Min		10 Min.	
Max Press 2000	Max Press	From		To 1.48 ^{ppg} 14.8 ppg	Avg 39.5 Bbls 5L		15 Min.	
Well Connection	Annulus Vol.	From		To 25sk 60-40 ppg	HHP Used 0.2		Annulus Pressure	
Plug Depth	Packer Depth	From		To 25 Bbls 2% 12 Bbls mud flush	Gas Volume		Total Load	

Customer Representative Neil Avison	Station Manager Dave Autry	Treater D. Scott	
Service Units 106	26	30	75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					On loc w/Trki Safety mtg Guide Shoe on Bottom ISFV Top S.J. Cent 1-2-3-4-5-6-7-8-9-5'2 Port Collar Top 51 Jt = 1445' Cmt Basket 50th Jt Csg on Bottom Drop Ball + Cine w/Rig
0242	200		25	5	St H2O Pre flush 2%
0247	300		12	5	St mud flush
0250	300		5	5	H2O Spacer
0257	300		39.5	4.5	mix Cmt @ 14.8 ppg 150 sk
0307			10	5	Chase In wash Pump + line
0309	100			7	Release Plug + St Disp w/H2O
0318	400		70	6	Lifting Cmt 70 Bbls out
0324	1000		87.8	0	Plug Downops. Test Csg
0326	0				Release Held
RELEASED FROM CONFIDENTIAL					Plug R.H. + M.H. w/25sk 60/40 ppg Job Complete Thank you Scotty

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