

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6746 EXPIRATION DATE 6-30-83

OPERATOR D.A. Hindman API NO. 15-163-22,052 -00-00

ADDRESS 405 Main Street COUNTY Rooks

Stockton, Kansas 67669 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION PHONE 913-434-4686

PURCHASER LEASE Wills

ADDRESS WELL NO. #5

WELL LOCATION C/S/2 SW NW

DRILLING Pioneer Drilling Co. 2310 Ft. from N Line and

CONTRACTOR 308 W. Mill 660 Ft. from W Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 36 TWP 6s RGE 20W.

PLUGGING Pioneer Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR 308 W. Mill KCC [checked] KGS [checked]

ADDRESS Plainville, Kansas 67663 SWD/REP PLG. [checked]

TOTAL DEPTH 3690' PBTD

SPUD DATE 5-31-83 DATE COMPLETED 6-7-83

ELEV: GR 2146' DF 2149' KB 2151'

DRILLED WITH (CABLE) - (ROTARY) (CABLE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION JUN 14 1983 6-14-83

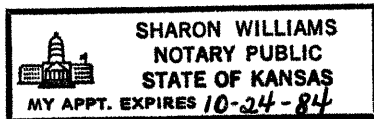
A F F I D A V I T

David L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of David L. Comeau (Name) David L. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983.



Signature of Sharon Williams (NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR D.A. Hindman

LEASE Wills

SEC. 36 TWP. 6s RGE. 20W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
			Topeka	3136 (-985)
			Heebner	3333 (-1182)
			Toronto	3357 (-1206)
			Lansing	3374 (-1223)
			Base KC	3584 (-1433)
			Arbuckle	3636 (-1485)
			DST #1	
			Initial Hyd Mud	1783
			1st Initial Fl Press	61
			1st Final Fl Press	204
			Initial Cl-In Press	961
			2nd Initial Fl Press	234
			2nd Final Fl Press	306
			Final Cl-In Press	961
			Final Hyd. Mud	1732
			Recovered 640' saltwater, 4" oil	
			Interval tested: 3369-3392	
			30-30-30-30	
			DST #2	
			Initial Hyd Mud	1866
			1st Initial Fl Press	40
			1st Final Fl Press	40
			Initial Cl-In Press	163
			2nd Initial Fl Press	40
			2nd Final Fl Press	40
			Final Cl-In Press	71
			Final Hyd Mud	1845
			Recovered 1' oil, 10' mud	
			Interval tested: 3512-3555	
			30-30-30-30	
			DST #3	
			Initial Hyd Mud	1979
			1st Initial Fl Press	71
			1st Final Fl Press	71
			Initial Cl-In Press	479
			2nd Initial Fl Press	81
			2nd Final Fl Press	81
			Final Cl-In press	265
			Final Hyd Mud	1948
			Recovered 10' GIP	
			60' MCO	
			32' OCM	
			Interval: 3587-3665	
			30-30-30-30	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	328'	60-40 pos	160 sxs	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations