

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. A. Hindman

API NO. 15-163-21,607 -0000

ADDRESS 405 Main
Stockton, Ks 67669

COUNTY Rooks

FIELD SLATE

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION Comingled Arbuckle & Kansas City

PURCHASER CRA, Inc.

LEASE Wills

ADDRESS P.O. Box 7305
Kansas City, Missouri

WELL NO. #3

WELL LOCATION C N/2 S/2 NW/4

DRILLING Pioneer Drilling Company

1650 Ft. from North Line and

CONTRACTOR

1320 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 36 TWP. 6s RGE. 20W

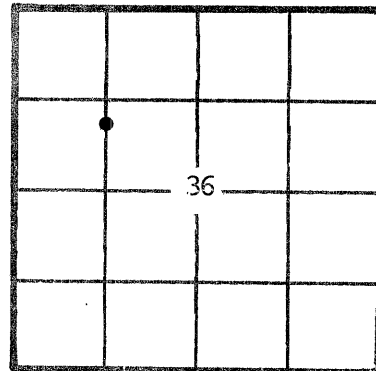
Plainville, Ks 67663

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3636' PBTD

SPUD DATE 3-17-82 DATE COMPLETED 5-30-82

ELEV: GR 2122' DF 2125' KB 2127'

DRILLED WITH (CORK) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 239' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Wills LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

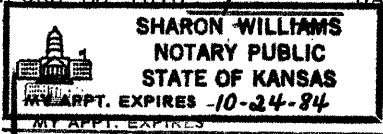
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF June, 19 82



[Signature] Sharon Williams
NOTARY PUBLIC
Sharon Williams

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool

RECEIVED
KANSAS CORPORATION COMMISSION
JUN -2 1982
CONSERVATION DIVISION
Wichita, Kansas

6-2-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	135'		
sand and shale	135'	239'		
shale	239'	315'		
shale and sand	315'	1500'		
sand and shale	1500'	1687'		
anhydrite	1687'	1721'		
sand and shale	1721'	2110'		
sand and shale	2110'	2474'		
shale and shells	2474'	2635'		
shale and shells	2635'	2830'		
lime and shale	2830'	3022'		
lime and shale	3022'	3192'	Topeka	3111 (-984)
lime and shale	3192'	3305'		
shale and lime	3305'	3365'	Heebner	3310 (-1183)
shale and lime	3365'	3410'	Toronto	3333 (-1206)
shale and lime	3410'	3490'	Lansing	3349 (-1222)
lime and shale	3490'	3527'		
lime and shale	3527'	3530'		
shale and lime	3530'	3596'	Base	3559 (-1432)
arbuckle	3596'	3606'	Arbuckle	3596 (-1469)
lime and shale	3606'	3615'		
lime and shale	3615'	3636'		
	3636'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	239'	common	140	3%cc 2%gel
Production	7 7/8"	4 1/2"	9.5#	3639'	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3599-3607
TUBING RECORD			1 per 1'		3514, 3517, 3499, 3502
Size	Setting depth	Packer set at	1 per 1'		3389, 3391, 3350, 3352
			2 per 1'		3351-55

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon M.C.A., retreat with 2000 gal. I.N.S.	3599-3607
1000 gal. M.C.A., retreat with 5000 gal. Non-E acid	3514, 3517, 3499, 3502
1000 gal. S.G.A.	3389, 3391, 3350, 3352

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-30-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	38 bbls.	MCF
		Water %
		75 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	
		CFPB