SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. API NO.___15-163-21,607 -00-00 OPERATOR D. A. Hindman ADDRESS 405 Main COUNTY Rooks Stockton, Ks 67669 FIELD SLATE **CONTACT PERSON Charles G. Comeau PROD. FORMATION Comingled Arbuckle & Kansas City PHONE 913-434-4686 Wills LEASE PURCHASER CRA, Inc. WELL NO. #3 ADDRESS P.O. Box 7305 WELL LOCATION C N/2 S/2 NW/4 Kansas City, Missouri 1650 Ft. from North Line and Pioneer Drilling Company DRILLING CONTRACTOR 1320 Ft. from West Line of 308 West Mill ADDRESS the NW/4 SEC. 36 TWP.6s RGE. 20W Plainville, Ks 67663 WELL PLAT PLUGGING CONTRACTOR KCC KGS ADDRESS منه (Office Use) TOTAL DEPTH 3636' PBTD_ 36 3-17-82 DATE COMPLETED 5-30-82 ELEV: GR 2122' DF 2125' KB 2127' Amount of surface pipe set and cemented 239' . DV Tool Used? ____ AFFIDAVIT STATE OF Kansas , COUNTY OF Rooks SS, I, Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC. OPERATOR OF THE Wills LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF May , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. (s) \ June SUBSCRIBED AND SWORN BEFORE ME THIS THIS JSE SHARON WILLIAMS DAY OF NOTARY PUBLIC Sharon Killiams

STATE OF KANSAS MY COMMISSION EXPIRES:

NOTARY PUBLIC

Sharon Williams

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Poolens Within the commission is required.

LINER RECORD PERFORATION RECORD	cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.									
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	A	CID, FRACTURE, SHOT, C	EMENT SQUEEZE RECORD	
	Depth interval treated			
500 gallon M.C.	3599-3607			
1000 gal. M.C.A	3514,3517,3499,3502			
1000 gal. S.G.A			PRALITY FURAL.	3389,3391,3350,3352
Date of first production 5-30-82		Producing method (flowin	g, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas Gas	MCF %	Gas-oil ratio CFPB
Disposition of gas (vented, a	used on lease or so	old)	Perfora	tions