

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, (OWWO), Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D.A. Hindman

API NO. 15-163-21,142-00-01

ADDRESS 405 Main  
Stockton, Kansas 67669

COUNTY Rooks

FIELD SLATE

\*\*CONTACT PERSON Charles G. Comeau  
PHONE 913-434-4686

PROD. FORMATION Comingled Arbuckle & Kansas City

PURCHASER CRA, Inc.

LEASE Wills (OWWO)

ADDRESS P.O. Box 7305  
Kansas City, Missouri

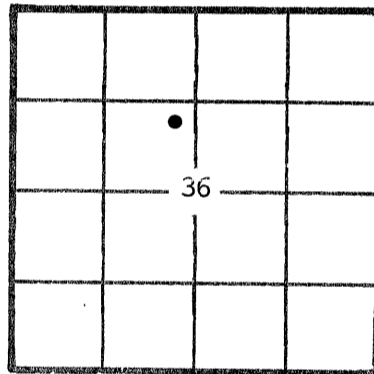
WELL NO. #1

WELL LOCATION NE SE NW

DRILLING Pioneer Drilling Company  
CONTRACTOR  
ADDRESS 308 West Mill  
Plainville, Ks 67663

1650 Ft. from North Line and  
2310 Ft. from West Line of  
the NW/4 SEC. 36 TWP. 6s RGE. 20W

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 3657' PBTD

SPUD DATE 3-24-82 DATE COMPLETED 5-16-82

ELEV: GR 2113 DF 2115 KB 2118

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented (OWWO) DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Wills LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 OWWO ON

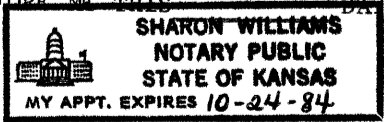
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF May, 1982.



[Signature] Sharon Williams NOTARY PUBLIC Sharon Williams

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

6-1-82

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0'	154'	Anhydrite	1690 (+428)
washdown	154'	1316'	Base Anhy.	1720 (+398)
washdown	1316'	3280'	Topeka	3107 (-989)
washdown	3280'	3637'	Heebner	3307 (-1189)
washdown	3637'	3657'	Toronto	3330 (-1212)
	3657'	R.T.D.	Lansing	3344 (-1226)
			Base	3556 (-1438)
			Arbuckle	3610 (-1492)

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8 5/8"		220'	common	140	3% cc, 2% gel
Production	7 7/8"	4 1/2"	9.5#	3656'	R.F.C.	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per 1'		3610-3618
<b>TUBING RECORD</b>			1 per 1'		3516, 3514, 3507, 3498
Size	Setting depth	Pecker set at	4 per 1'		3345-3348

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. I.N.S., retreat with 1250 gal. INS., retreat with 1500 gal. M.O.D.	3610-3618
1000 gal. S.G.A. acid, retreat with 5000 gal	3516, 3514, 3507, 3498
1000 gal. S.G.A. acid	3345-3348
Date of first production 5-16-82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Rate of production per 24 hours Oil 18 bbls.	Water % Gas MCF Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations