



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8914 & 8938
Name H&C Oil Operating & Fossil
Address P.O. Box 86
Plainville, Ks. 67663
City/State/Zip

Purchaser None

Operator Contact Person Charles Ramsay
Phone 913-434-7434

Contractor: License # 8301
Name Stoppelwerth Drlg.

Wellsite Geologist Jim Reeves
Phone 913-475-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-16-85 9-24-85 9-24-85
Spud Date Date Reached TD Completion Date
3750
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 343 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,763 0000
County Rooks
SE SE SW 34 6S 20 East
Sec Twp Rge X West

330
2970 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

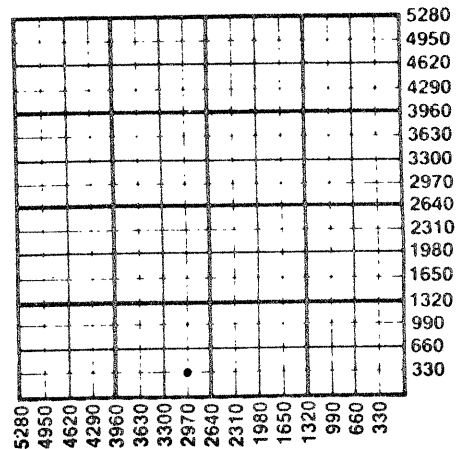
Lease Name Vose Well # 1

Field Name Probasco

Producing Formation None

Elevation: Ground 2185' G.L. 2190' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

1980
 Surface Water 990 Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner Sec 34 Twp 6S Rge 20 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles K. Ramsay
Title Vice-President Date 9-28-85

Subscribed and sworn to before me this 30th day of Sept 1985
Notary Public Irene Fellhoelter

Date Commission Expires 4-4-87

NOTARY PUBLIC - State of Kansas
IRENE FELLHOELTER
My Appt. Expires 4-4-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
10-1-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 34 Twp. 6 S. Rge. 20 E

SIDE TWO

Operator Name H&C Oil Operating & Fossil Lease Name..... Vose Well #..... 1

Sec..... 34 Twp..... 6S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3323'-3340' 30-60-120-60
 Rec. 30' Muddy Water 590' Salt
 Water IFP 40/141 FFP 91/273
 ISIP 996 FSIP 966 HP 1626-1606

DST #2 3440'-3465' 30-60-30-60
 Rec. 5' Drilling Mud IFP 20/20
 FFP 20/20 ISIP 1106 FSIP 1086
 HP 1757-1706

DST #3 3560'-3590' 30-60-30-60
 Rec. 10' Oil Cut Mud IFP 20/20
 FFP 20/20 ISIP 806 FSIP 706
 HP 1807-1747

Name	Top	Bottom
Anhydrite	1764	
Topeka	3172	
Oread	3331	
Heebner	3379	
Toronto	3402	
Lansing KC	3416	
Base KC	3622	
Arbuckle	3701	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	343	common	225	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled