

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9747
Name Universal Resources Corporation
Address 1125 17th Street
Suite 1800
City/State/Zip Denver, CO 80202

Purchaser: P & O Falco
PO Box 108
Shreveport, LA 71161

Operator Contact Person David Putnam
Phone (303) 296-8091

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist J. Copeland Landes
Phone (316) 262-0351

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/26/85 4/02/85 4/03/85
Spud Date Date Reached TD Completion Date
3800' 3733'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 273.50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1783 feet
If alternate 2 completion, cement circulated from 1783 feet depth to surface w/ 400x cmt

API NO. 15-163-22,639 - 00-00

County Rooks

SE SE NW Sec. 34 Twp. 6S Rge. 20 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

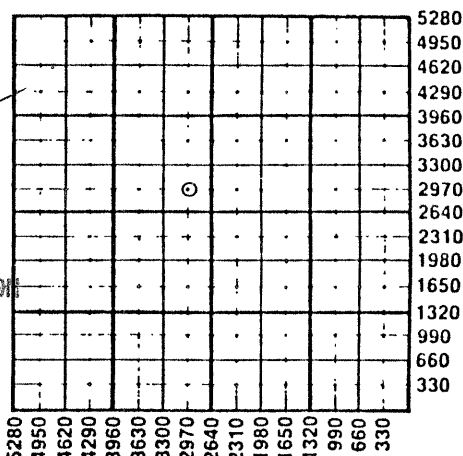
Lease Name Hansen Well # 1-34

Field Name Wildecat DJH

Producing Formation Lansing

Elevation: Ground 2230 2235' KB

Section Plat



5-24-85

RECEIVED

STATE CORPORATION COMMISSION

MAY 24 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc.) 4620 Ft West from Southeast Corner Sec 2 Twp 7S Rge 20 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Putnam
Title Division Operations Manager Date 5/20/85

Subscribed and sworn to before me this 20th day of May 1985
Notary Public Pamela L Snyder

Date Commission Expires 10/14/87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

See 24 Twp 6 Rge 20W

SIDE TWO

Operator Name Universal Resources Corporation Lease Name Hansen Well # 1-34

Sec. 34 Twp. 6S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3431-3465' (Toronto) 30-60-30-60.
 Recovered 15' mud. IHP 1797, IFP 20-20, ISIP 716, FFP 30-30, FSIP 1716, BHT 104° f.

Name	Top	Bottom
ANHYDRITE	1806	(+429)
TOPEKA	3221	(-986)
HEEBNER	3426	(-1191)
TORONTO	3449	(-1214)
LANSING K.C.	3462	(-1227)
BASE K.C.	3667	(-1432)
ARBUCKLE	3750	(-1515)
TOTAL DEPTH	3802	(-1567)

DST #2: 3486-3515' (Lansing) 30-60-60-120.
 Recovered 90' watery mud, 120' muddy wtr.
 IHP 1877, IFP 50-70, ISIP 1206, FFP 101-242, FHP 1799. BHT 112° f.

DST #3: 3605-3677' (Lansing) 30-60-60-120.
 Recovered 95' clean gassy oil, 90' gassy oil cut mud. 180' gas in pipe. IHP 1967, IFP 70-80, ISIP 1126, FFP 101-121, FSIP 1106, FHP 1907. BHT 108° f.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12-1/4 7-7/8	8-5/8 4-1/2	24# 10.5#	273.50' 3782'	Cl A EA-2	200 150	.2% gel, 3% .75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3654-3658, 3632-3638			3500 gals 15% HCL acid			
	3624-3627, 3618-3622						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 3679		Packer at			
Date of First Production		Producing Method					
4/17/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls		TSTM MCF	0 Bbls		CFPB	38°	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 3658-3622'
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled