

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 30 1985
month day year

API Number 15— 163-22,835-00-00

OPERATOR: License # 8914 & 8938
Name H & C OIL OPERATING & FOSSIL ASSOC.
Address P. O. BOX 86
City/State/Zip PLAINVILLE, KANSAS 67663
Contact Person Charles Ramsey
Phone (913) 434-7434

..... SW Sec. 34 Twp. 6 S, Rg. 20 East
330 West
4480 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8301
Name Stoppelworth Drilling, Inc.
City/State McCook, Nebraska

Nearest lease or unit boundary line 330 feet
County ROOKS
Lease Name VOSE Well # 2

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: ___ yes no
Municipal well within one mile: ___ yes no
Surface pipe by Alternate: 1 ___ 2
Depth to bottom of fresh water 100
Depth to bottom of usable water Dakota 1100
Surface pipe planned to be set 300
Projected Total Depth 3700 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.
Date 11-26-85 Signature of Operator or Agent *Frank Stoppelworth* Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 5-26-86 Approved By 11-26-85 *RC*

RC/10/85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

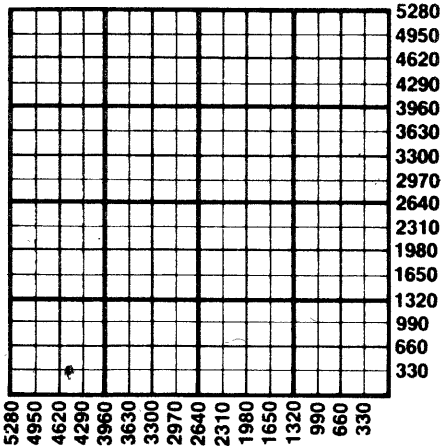
RECEIVED
STATE CORPORATION COMMISSION

~~NOV~~ 26 1985

11-26-85

NOV
CONSERVATION DIVISION
WICHITA, KANSAS

Regular Section of Land
1 Mile = 5,280 Ft.



- Important procedures to follow:**
1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1, with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238