

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22675 - 00-00  
County Graham  
SW - NE - SE Sec. 35 Twp. 6S Rge. 21 X E

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address 125 N. Market, Ste. 1000  
City/State/Zip Wichita, KS 67202  
Purchaser: NA  
Operator Contact Person: Jeff Christian  
Phone ( 316 ) 267-4375

Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: B. Allen

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
04-24-92 04-28-92 04-28-92  
Spud Date Date Reached TD Completion Date

**CONFIDENTIAL**  
650 Feet from S/N (circle one) Line of Section  
990 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Parker "C" Well # 1  
Field Name Wildcat  
Producing Formation NA  
Elevation: Ground 2225' est. KB 2230'  
Total Depth 3690' PBTB 3850'  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from NA  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt 2 Dya  
(Data must be collected from the Reserve Pit)  
Chloride content 1,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: 4-1-96  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
Operator Name NA  
Lease Name 6-9-92 License ARR 1 1996  
JUN 9 1992  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County WICHITA, KS Docket No. \_\_\_\_\_  
**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title President Date 6-4-92  
Subscribed and sworn to before me this 4th day of June  
19 92.  
Notary Public Lisa Thimmesch  
Date Commission Expires 8-29-95

LISA THIMMESCH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-29-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Ritchie Exploration, Inc. Lease Name Parker "C" Well # 1  
 Sec. 35 Twp. 6S Rge. 21 County Graham  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

R.A. Guard Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	28#	252'	60/40	170	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil-Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

RITCHIE EXPLORATION, INC.

125 N. Market - Suite 1000  
Wichita, Kansas 67202-1775  
316-267-4375 FAX 316-267-3026

#1 Parker "C"  
SW NE SE  
Section 35-6S-21W  
Graham County, Kansas  
API# 15-065-22,675

KCC

JUN 4 1993

CONFIDENTIAL

ELECTRIC LOG TOPS

Anhydrite	1853' (+ 374)
B/Anhydrite	1884' (+ 343)
Topeka	3230' (-1003)
Heebner	3436' (-1209)
Toronto	3458' (-1231)
Lansing	3471' (-1244)
B/KC	3664' (-1437)
LTD	3690' (-1463)

RELEASED

APR 1 1996

FROM CONFIDENTIAL

NO DRILL STEM TESTS WERE TAKEN.

PLEASE KEEP THIS  
INFORMATION  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 9 1992

CONSERVATION DIVISION  
WICHITA, KS

17, Russell, Kansas  
 3-5861, Great Bend, Kansas

ORIGINAL

KCC  
 JUN 1 1993  
 New CONFIDENTIAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

Home Office P. O. Box 31

Russell, Kansas 67665

2029

Date	4-24-92	Sec.	35	Fwp.	6 <sup>S</sup>	Range	21 <sup>W</sup>	Called Out	3:00 P.M.	On Location	6:00 P.M.	Job Start	8:30 P.M.	Finish	9:00 P.M.					
Lease	Parker "C"		Well No.	1		Location			Bogue 9N3E1/2S1/2SW		County	Graham		State	Ks.					
Contractor	Martin D & G Co.					Rig #8					Owner					Same				
Type Job	Set Surface Pipe																			
Hole Size	12 1/4"					T.D.	253'					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	8 7/8"					Depth	252'					Charge To	Ritchie Exploration, Inc.							
Tbg. Size						Depth						Street	125 N. Market, Suite 1000							
Drill Pipe						Depth						City	Wichita,		State	Ks. 67202				
Tool						Depth						The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15'					PLEASE KEEP THIS INFORMATION CONFIDENTIAL					Purchase Order No.	X								
Press Max.											CEMENT									
Meas Line	X										Amount Ordered	170 sks 60/40 @ 22.00/sk. 320 c.c.								
Perf.											Consisting of									

**EQUIPMENT**

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
Bulktrk		Driver	

**DEPTH of Job**

Reference:	#1 Pumptruck - surface	\$380.00
	#13 mileage @ 2.00/mi	76.00
	1-8 7/8" rubber plug	73.00
	<b>Sub Total</b>	<b>\$529.00</b>
	<b>Tax</b>	
	<b>Total</b>	

Remarks: Cement CIP RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 9 1992  
 CONSERVATION DIVISION  
 WICHITA, KS

Handling	\$1.00/sk. (170 sks)	170.00
Mileage	204 @ 1.30/sk. mi. (38 mi.)	258.40
	<b>Sub Total</b>	<b>\$428.40</b>
	<b>Total</b>	<b>\$1221.90</b>
Floating Equipment	Thanks	

RELEASED  
 APR 1 1996  
 FROM CONFIDENTIAL  
 MAY 1 1992  
 Copy 11/1992  
 504.92  
 SHS

27, Russell, Kansas  
 #3-5861, Great Bend, Kansas

ORIGINAL

KCC

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

JUN 4 1993

**ALLIED CEMENTING CO., INC.**

2279

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	4-28-92	Sec.		Range		Called Out	8:30 PM	On Location	9:00 PM	Job Start	11:45 PM	Finish	
Lease	Parker	Well No.	C-1	Location	Bogue	18+24	9N3E	County	Graham	State	Ks		

Contractor	Murfin Drly #8	Owner	1/2 S 4W 4 SW
Type Job	Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Hole Size	7 7/8	T.D.	3690
Csg.		Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

PLEASE REPLACE THIS INFORMATION CONFIDENTIAL EQUIPMENT

Charge To	Ritchie Exploration
Street	125 N Market # 1000
City	Wichita
State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	

CEMENT	
Amount Ordered	200 60 610 gel 3/8 cc 4/16 flo seal
Consisting of	
Common	120 5.25 630.00
Poz. Mix	80 2.25 180.00
Gel.	7 6.75 47.25
Chloride	6 21.00 126.00
Quickset	
	Flo Seal 50# 100 50.00
Sales Tax	
Handling	1.00 200.00
Mileage	38m .04 304.00
Sub Total	
1537.25	
Total	

Pumptrk	No. 153	Cementer	Dave
		Helper	Jerald
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	160	Driver	Mark
Bulktrk		Driver	

DEPTH of Job	
Reference:	
	Pump trk chy 380.00
	2 20 per mile 76.00
	plug 21.00
	Sub Total 477.00
	Tax
	Total

Remarks: 25 5/8 @ 1850  
 100 @ 1100  
 40 @ 300  
 10 @ 40 w/ plug  
 10 mouse hole 15 Rathole

Floating Equipment	RELEASED
	APR 1 1996
KANSAS CORPORATION COMMISSION	
FROM CONFIDENTIAL	
JUN 9 1992	
MAY 1 1992	
CONSERVATION DIVISION	
WICHITA, KS	

copy to Lisa  
 RECEIVED  
 JUN 9 1992