

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6889
Name Oxford Exploration Company
Address P.O. Box 37390, Denver, CO 80237
City/State/Zip

Purchaser Clear Creek, Inc.

Operator Contact Person Dave Park
Phone 303-741-2888

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-24-89 1-29-89 2-24-89
Spud Date Date Reached TD Completion Date
3889'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from 3889 feet depth to 0 w/ 640 SX cmt
Cement Company Name Halliburton
Invoice # 716353
4-17-89

API NO. 15-065-22509-00-00
County Graham
NE..SE..SE.... Sec 9... Twp 6S... Rge 22W... West
990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

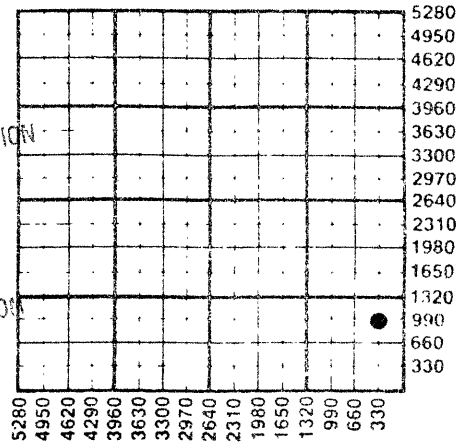
Lease Name Mary Rush Well # 9-16-1

Field Name Springbird

Producing Formation Lansing

Elevation: Ground 2266' KB 2271'

Section Plat



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39-89
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

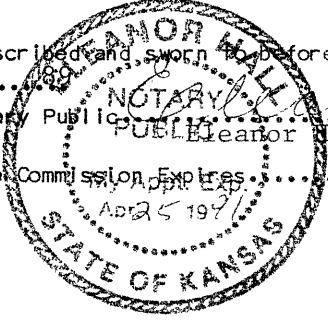
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Water well.
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Drilling Manager Date 2-1-89

Subscribed and sworn to before me this 1st day of February 1989
Notary Public Eleanor Hall, Notary Public
Date Commission Expires 4-25-91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
3-9-89

Sec 9, Twp 6S, Rge 22W

HALLIBURTON SERVICES JOB LOG

WELL NO. 946-1 LEASE MARY RUSH TICKET NO. 716353
 CUSTOMER OXFORD OIL ADAPTATION CO. PAGE NO. 1
 JOB TYPE Long string DATE 1-29-89

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FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATIONS AND MATERIALS
				T	C	TUBING	CASING	
	1230							CALLER OUT
	1745							OUT LOG
								Rig chg over to Run Csg
								Rot on Rotowall CLEANERS
								Setup trucks
	1815							START 4 1/2 cpg w/ Reg Guide shoe
								Insert Float Valve Top shoe JT
								Rotowall CLEANERS 10FT ON # 7.8FT DOWN
								10FT ON # 5 2FT ON # 15FT ON # 9-10FT ON # 11
								S-4 centralizers on 1, 2, 5, 6, 7, 8, 9, 10, 11
								CUT DST ON # 10, # 50 # 56 - 155756
	2015							Fin Csg Hookup Plug cont 22FT above KE
	2030							ST. circ of Rotating Csg
	2130							Fin circ - Hook to Pump Truck
	2135	5	5		1	300		START SBBL H ₂ O SPACER - ROTATE Csg
	2137	2			1	400		START SONGAL SUPER FLUSH
	2142	2	12		1	400		Fin Flush
	2143	5	5		1	300		Run SBBL H ₂ O SPACER
	2145	6			1	300		START mix 175 SKs HDL - T.W.K. 1500
		6						P.T 15 sks in RAT hole
	2205	6	113		1	200		Fin HDL - STOP ROTATING
	2205	6			1	200		ST. mix 715 sks HLC w/ 4 LB Fluoroc
	2223	6	103		1	200		Fin HLC
	2223	5			1	200		ST. mix 150 sks h ₂ o spacer 2% gel, 18% salt, .75% FR-2 & 25% D-Air
	2230	5	35		1	200		Fin spacer
								Wait on Pump & Liner
								Release SW Top Plug
	2235				1	100		START Disp
			30		1	150		ST. L. Fin cut
					1	1000		Circ Pressure
	2245		61		1	1500		Fin Disp - Cont Returns
					1			CONT circ 1 BBL
	2250							Release - (H ₂ O)
								Job complete

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 ADP.
 CONSERVATION DIVISION
 Wichita, Kansas

RETAIN

John Howard, Ken Tracy

**WORK ORDER CONTRACT
 AND PRE-TREATMENT DATA**

RECEIVED FEB 7 1989
 ATTACHED INVOICE & TICKET NO. 716353

DISTRICT Oberlin, Ks. DATE 1-29-89

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Oxford Exploration Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 9-16-1 LEASE Mary Ruth SEC. 9 TWP. 6E RANGE 22W
 FIELD _____ COUNTY Graham STATE Ks. OWNED BY Oxford Exploration

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 PACKER TYPE _____ SET AT _____
 TOTAL DEPTH 3889 MUD WEIGHT _____
 BORE HOLE 7 7/8 STATE CORPORATION COMMISSION
 INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
 PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
 CONSERVATION DIVISION
 Wichita, Kansas

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	10.5	4 1/2	KB	3874	
LINER						
TUBING						
OPEN HOLE			7 7/8	3874	3889	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
CONTR 4 1/2" pack. CS, w/175 SKS HDLW/4 1/2" FLOCCULE, 3155 SMLC
4 1/2" FLOCCULE AND 150 SKS 6940 P02 290902, 12% SALT, 75% OIL
A.J. 25% OIL AIR 500 GAL Super Flush AS DIRECTED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
 - (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
 - (c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
 - (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
 - (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
 - (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
 - (g) To the extent permitted by law, waives the provisions of the Deceptive Trade Practices - Consumer Protection Act.
 - (h) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any-time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - (i) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
 - (j) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - (k) Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - (l) This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
 - (m) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED W. J. Hutton CUSTOMER
 DATE 1-29-89
 TIME 11:30 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

RETAIN



TICKET NO. 716353-0
 RECEIVED FEB 7 1989

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME # 9-16-1 Mary Ruth		COUNTY Graham	STATE Ks.	CITY / OFFSHORE LOCATION	DATE Jan 29 1989	
CHARGE TO OXFORD HYDRATION CO.		OWNER OXFORD HYDRATION		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
ADDRESS 518 17th ST. 1000 DENVER CLUB BLDG		CONTRACTOR MURF & R. & S.		LOCATION 1 OBERLIN, KS	CODE 50329	
CITY, STATE, ZIP DENVER CO. 80202		SHIPPED VIA 3572-SOFT 3246	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT		LOCATION 2	CODE
WELL TYPE CL	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO Wichita, Ks	LOCATION 3	CODE	
TYPE AND PURPOSE OF JOB OBSERVATION		B-782483	ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY.	MEAS	QTY.	MEAS		
005-417		1		MILEAGE 3579	53	miles			270	1431.00
001-016		1		Ramp change	327	FT	8	hrs.		1034.00
030-016		1		5/8" TAP Plug	1	EA	4	1/2"		31.00
018-317		1		SUPERA 4.14	12	kg	500	AL	722	864.00
13A	835.301	1		Reg. Sander - 1/2"	1	EA	4	1/2"		23.00
24A	815.1701	1		EXHAUST F.L. VALVE	1	EA	4	1/2"		72.00
27	825.1911			AUT. FILL UPASS	1	EA	1			27.50
40	807.73004	1		5/4 CONTROL JOBS	13	EA	4	1/2"	412	492.00
60	807.0007	1		2" T.W. CEANES	7	EA	3	1/2"	2200	154.00
66	807.64021	1		WIRE CLIPS	10	EA	4	1/2"	960	96.00
019-010	800.8222	1		BAL. 1" MATERIAL	7	EA	4	1/2"	219	15.33
320	800.8222	1		CONTROL	3	EA	4	1/2"	850	25.50

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 APR 23 1989
 CONSERVATION DIVISION
 Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-782483 6539 43

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X _____
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X _____
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.
 D. K.
 HALLIBURTON OPERATOR
 HALLIBURTON APPROVAL

SUB TOTAL
 9785.26
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.

EXTRA COPY



HALLIBURTON SERVICES
Duncan, Oklahoma 73559

BULK MATERIALS DELIVERY AND

TICKET CONTINUATION RECEIVED FEB 7 1989

FOR INVOICE AND
TICKET NO. 716 353

Division of Halliburton Company

DATE 1-29-89	CUSTOMER ORDER NO.	WELL NO. AND FARM 9-16-1 Mary Rush	COUNTY Graham	STATE KS
CHARGE TO Oxford Exploration Co.		OWNER Oxford Explor.	CONTRACTOR Murfin Rig 8	No. B 782483
MAILING ADDRESS 518 17th Street 1000 Denver Club Bldg.		DELIVERED FROM Oberlin, KS	LOCATION CODE 50329	PREPARED BY Jones
CITY & STATE Denver, Co. 80202		DELIVERED TO N/ Hill City. KS	TRUCK NO. 50181	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308				Standard Cement	90	sk			6.75	607	50
506-105				Pozmix 'A'	60	sk			3.50	210	00
506-121				3 Halliburton Gel allowed							N/C
507-145				CFR-2	95	lb			3.70	351	50
507-970				D Air-1	38	lb			2.20	83	60
509-968				Salt Gragniated	1293	lb			.063	81	46
504-308				Standard Cement	114	sk			6.75	769	50
506-105				Pozmix ;A;	61	sk			3.50	213	50
506-121				4 Halliburton Gel allowed							N/C
507-277				12 Halliburton Gel add. 8%	1200	lb			.13	156	00
507-285				Econolite	305	lb			.80	244	00
507-210				Flocele	41	lb			1.21	49	61
504-118				Halliburton Light Cement	315	sk			5.99	1886	85
507-210				Flocele	75	lb			1.21	90	75
<p>RECEIVED STATE CORPORATION COMMISSION APR 13 1989 CONSERVATION DIVISION Wichita, Kansas</p>											
			Returned Mileage	TOTAL WEIGHT	LOADED MILES	TON MILES					
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET					
500-207				SERVICE CHARGE		658	.95	625	10		
500-306			Mileage Charge	60,782	55	1671.31	.70	1170	06		
No. B 782483		CARRY FORWARD TO INVOICE					SUB-TOTAL		6539 43		

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Wichita, KS
Oberlin, KS

BILLED ON TICKET NO. 716353

WELL DATA
FIELD _____ SEC. 9 TWP. 6 RANG. 22W COUNTY Graham STATE 7/1989

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 3889

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE	
CASING	N	10.5	4 1/2	K13	3874	
LINER						
TUBING						
OPEN HOLE			7/8	3874	3889	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Float Collar	1EA	Howco
Float Shoe	1EA	
Guide Shoe	1EA	
Centralizers	12EA	
Bottom Plug	1EA	
Top Plug	1EA	
Head	1EA	
Packer	3EA	
Other	7EA	

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
1-29-89	1230	1-29-89	1745	1-29-89	1815	1-29-89	2245

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Keenan	3579	Oberlin, KS
N. Berry	R.C.M.	Oberlin, KS
K. Legg	3446	Oberlin, KS
G. Bryant	50181	Oberlin, KS

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. %
SURFACTANT TYPE _____ GAL. IN
NE AGENT TYPE _____ GAL. IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
GELLING AGENT TYPE _____ GAL.-LB. IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
BREAKER TYPE _____ GAL.-LB. IN
BLOCKING AGENT TYPE _____ GAL.-LB.
PERFPAC BALLS TYPE _____ QTY.
OTHER _____

DEPARTMENT Cumt - Bulk - Sales
DESCRIPTION OF JOB Cumt 4 1/2 Prod. CSy

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE J. Keenan
HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	175	HDL	STANDARD	B		1/4 CB Floe 1%	3.62	10.7
	315	HLC	STANDARD	B		1/4 CB Floe 1%	1.84	12.7
	150	60/40	STANDARD	B		2% Agel, 12% SALT, 75% DE 2, 25% DHA	1.32	14.7

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CIRCULATING PRESSURES IN PSI
DISPLACEMENT _____ PRESURUSH BBL.-GAL. 12
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
ORDERED _____ USED _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 11 REASON Shoe JT.

SUMMARY
VOLUMES
CEMENT SLURRY: BBL.-GAL. 113-103-35
TOTAL VOLUME: BBL.-GAL. 334
REMARKS
See Job Log for amt
Thank you

CUSTOMER OXCO Exploration
LEASE W. Berry Ruth
WELL NO. 9-16-1
JOB TYPE Long Struck
DATE 1-29-89