

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889 name Oxford Exploration Company address 1550 Denver Club Building City/State/Zip Denver, CO 80202

Operator Contact Person David E. Park Phone (303) 572-3821

Contractor: license # 6033 name Murfin Drilling Company

Wellsite Geologist Dusty Rhoades Phone (913) 743-5419

Designate Type of Completion [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [X] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 5-2-85 5-9-85 5-9-85 Spud Date Date Reached TD Completion Date

3970 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 304 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-22,179-0000 County Graham 90'E 70'S NE SW SW Sec 9 Twp 6S Rge 22

(location) 920 Ft North from Southeast Corner of Section 4200 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

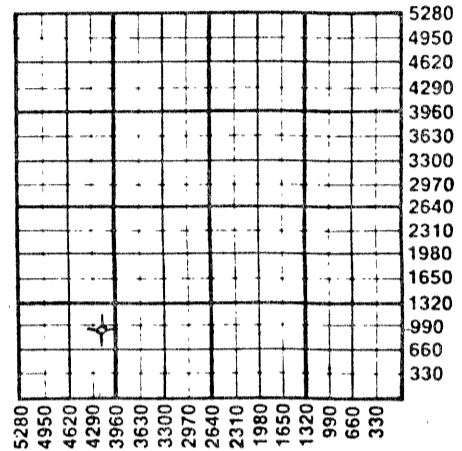
Lease Name Rouback Well# 9-13-1

Field Name

Producing Formation

Elevation: Ground 2351 KB 2356

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[X] Surface Water 4950 Ft North From Southeast Corner and (Stream, Pond etc.) 330 Ft West From Southeast Corner Sec 11 Twp 6 SRge 22 [] East [X] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 209 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park Title President Date 5-29, 1985

Subscribed and sworn to before me this 29th day of May 19 85

Notary Public Date Commission Expires 7-19-88

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K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received [X] Drillers Timelog Received Distribution [X] KCC [X] KGS [] SWD Rep [] NGPA [] Plug [] Other (Specify)

Operator Name Oxford Exploration Co. Lease Name Rouback Well# 9-13-1 SEC 9 TWP 6S RGE 22W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3490-3565
15-30-45-90
Strong blow throughout
Total fluid 1620': 240' WM spk oil,
120' MW
1260' SW
HP 1842-1753
SIP 1254-1274
FP 230-390/509-785
BHT 108

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (2016), B/anh (2048), Oread (3512), Toronto (3583), Lansing (3602), B/KC (3789), Arbuckle (3898), LTD (3970).

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DST #2: 3550-3620
30-60-45-90
1st open: weak blow, built to fair blow
2nd open: weak blow, built to fair blow
Rec 280' fluid: 40' O&WCM (15% O, 15% W, 70% M)
120' W&OCM (5% O, 35% W, 60% M)
120' O&WCM (65% M, 35% w, scum oil)
chlor. 50,000
HP 1832-1822
FP 90-110/160-180
SIP 1186-1196
BHT 110

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DST #3: 3620-3700 30-60-45-90
1st open weak blow throughout. 2nd weak blow
rec 20' drilling mud with specks oil
HP 1681-1612 FP 40-40/40-40 SIP 1108-1108

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data table. Includes fields for Purpose of string, size hole drilled, size casing set, weight lbs/ft, setting depth, type of cement, # sacks used, type and percent additives. Also includes sections for Perforation Record (shots per foot, specify footage), Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used, Depth), Tubing Record (size, set at, packer at, Liner Run), Date of First Production, Producing method (flowing, pumping, gas lift, other), and Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

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RELEASED

OCT 0 1985

FROM CONFIDENTIAL

10-3-86

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

Dually Completed.
 Commingled