

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889  
name Oxford Exploration Co.  
address 1550 Denver Club Building  
City/State/Zip Denver, Colorado 80202

Operator Contact Person David E. Park  
Phone (303) 572-3821

Contractor: license # 6033  
name Murfin Drilling Company

Wellsite Geologist Dusty Rhoades  
Phone (913) 743-5419

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4-23-85 4-29-85 6-13-85  
Spud Date Date Reached TD Completion Date

3960  
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set 1947 feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

RECEIVED  
STATE CORPORATION COMMISSION  
7-11-85  
JUL 11 1985

API NO. 15 - 065-22, 156-0000

CONFIDENTIAL

County Graham 15065-22156-0000

C SE Sec 9 Twp 6 S Rge 22  
(location)  East  West

1320 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

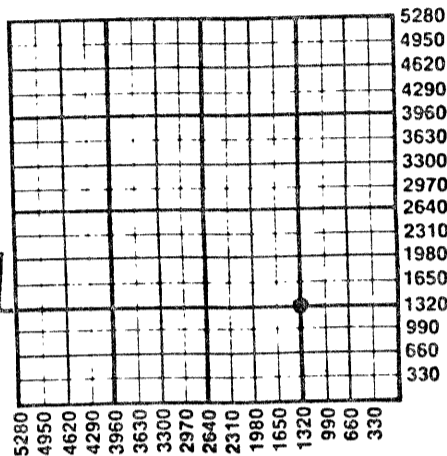
Lease Name Mary Well# 9-9-3

Field Name Springbird Extension

Producing Formation Lansing

Elevation: Ground 2297 KB 2302

Section Plat



CONFIDENTIAL

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 4950 Ft North From Southeast Corner and  
(Stream, Pond etc.) 330 Ft West From Southeast Corner  
Sec 11 Twp 6S Rge 22  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park  
Title President Date 7-8-85

Subscribed and sworn to before me this 8th day of July 1985

Notary Public Barbara J. Ludvik  
Date Commission Expires 2/20/89 Denver, CO

CONFIDENTIAL

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec 9 Twp 6 S Rge 22

Operator Name Oxford Exploration Co. Lease Name Mary Well# 9-9-3 SEC. 9 TWP. 6 S RGE. 22  East  West

WELL LOG

15-065-22156-00-00

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1962	
Heebner	3509	
Toronto	3534	
Lansing	3550	
B/KC	3746	
Conglomerate	3840	
Arbuckle	3893	
TD	3960	

DST #1: 3476-3526  
 30-60-45-90  
 Fair blow, build to 3 1/2"  
 Rec 210' fluid: 60' WM, 150' MW.  
 HP 1751-1531  
 SIP 1234-1214  
 FP 70-80/120-130  
 BHT 105

DST #2: 3504-3575  
 30-30-30-30  
 Weak blow, died in 26 min.  
 Second weak blow - died.  
 Rec. 20' mud specked with oil.  
 HP 1810-1780  
 SIP 708-668  
 FP 80-80/90-90

DST #3: 3682-3720  
 30-30-30-30  
 Weak blow, died in 7 min.  
 No second blow.  
 Rec. 10' Oil specked mud  
 HP 1930-1880  
 SIP 70-60  
 FP 50-50/50-50  
 BHT 106

CONFIDENTIAL

CONFIDENTIAL

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12"	8.5/8"	24#	302'	Common	225 sx	2% gel, 3% cc
Production	7"	4.1/2"	10 1/2#	3958'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 1/2	3551-53			250 Gal. 15% MCA, 5% Chechersol			3551-53
	3703-05			250 Gal. 15% MCA, 5% Chechersol			3703-05
				2000 Gal. 15% NE Acid			3703-05
TUBING RECORD				Liner Run			
size 2 3/8 set at 3888 packer at				RELEASED <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
6-4-85	OCTO 7 1986						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30 Bbls		15 Bbls		FROM CONFIDENTIAL		
	Bbls	MCF	Bbls	CFPB	10-3-86		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  openhole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL: 3551-53, ...  
 3703-05, ...  
 Dually Completed.   
 Commingled