

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Building
Denver, CO 80202
City/State/Zip

Operator Contact Person David E. Park, Jr.
Phone 303-572-3821

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Patrick Balthazor
Phone 913-628-2755

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-17-84 8-22-84 9-19-84
Spud Date Date Reached TD Completion Date

3935'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 271' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 065-22,036

County Graham

SW SE SE Sec 9 Twp 6S Rge 22W

660 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

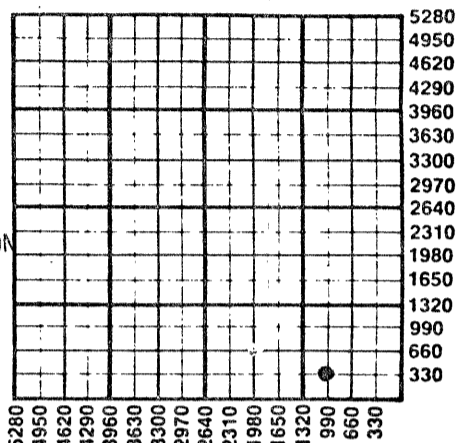
Lease Name Mary Rush Well# 9-16-3

Field Name Springbird

Producing Formation Toronto

Elevation: Ground 2315 KB 2320

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP 28 1984
CONSERVATION DIVISION
Wichita, Kansas

9-28-84

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner as (Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner as (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 9-26-84

Subscribed and sworn to before me this 26th day of September 19 84

Notary Public Terri S. Kenney
Date Commission Expires April 19, 1988

Terri S. Kenney
1550 Denver Club Bldg.
Denver, CO 80202

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Operator Name Oxford Exploration Co. Lease Name M. Rush Well# 9-16-39 SEC 9 TWP. 6S RGE. 22W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------|------|--------|
| Anhydrite | 1962 | |
| B/Anhydrite | 1994 | |
| Heebner | 3512 | |
| Toronto | 3536 | |
| Lansing | 3554 | |
| B/KC | 3742 | |
| Arbuckle | 3880 | |
| RTD | 3945 | |
| LTD | 3938 | |

DST #1: 3503-3575
 30-60-45-90
 Strong blow throughout. GTS 2 hrs. Rec. 2300' GO,
 240 MO. SIP 1271-1271, FP 283-633/729-893,
 HP 1845-1816.

DST #2: 3570-3616
 30-60-45-90
 Rec. 430' O SPK MW. SIP 1290-1290, FP 78-117/166-224,
 HP 1845-1806.

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

6-5-86

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface Casing | 12 1/4" | 8 5/8" | 10# | 271' | class 'A' | 225 | 2% gel, 3% cc. |
| Production | 7 7/8" | 4 1/2" | 10# | 3890' | class 'A' | 25 | |
| | | | | | 50-50 Poz. | 200 | 2% gel, 18% sal 3% CER2 |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| shots per foot | specify footage of each interval perforated | (amount and kind of material used) | Depth |
| 2 | 3538-3540 | 15% MCA | 3538 |

| TUBING RECORD | | | |
|---------------|--------|----------------------------|-----------|
| size | set at | information to be supplied | packer at |
| 2 3/8" | | | |

| Date of First Production | Producing method | Liner Run |
|--------------------------|---|--|
| 9-19-84 | <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | <input type="checkbox"/> Yes <input type="checkbox"/> No |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | 9530 | — | | | 40° |

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 Toronto 3538-3540'