

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1550 Denver Club Bldg
Denver, Co 80202
City/State/Zip

Operator Contact Person David E. Park, Jr.
Phone 303-572-3821

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Jim Reeves
Phone 913-475-3325

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

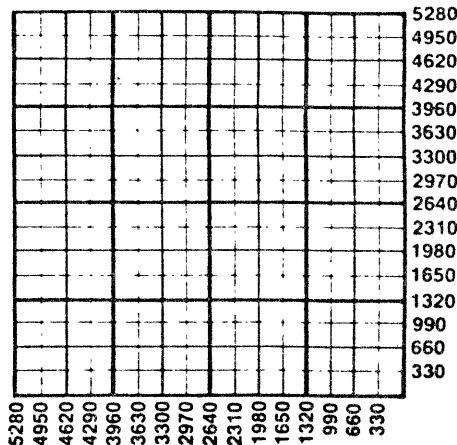
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-9-84 7-13-84 --
Spud Date Date Reached TD Completion Date
3800'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 270' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w' SX cmt

API NO. 15 - 065-22,011-0000
County Graham
S/2 SE SW Sec 9 Twp 6S Rge 22W
330' Ft North from Southeast Corner of Section
3300' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Rouback Fdn. Well# 9-143
Field Name Springbird
Producing Formation --
Elevation: Ground 2335' KB 2340'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Surface water 4800' N & 50W
section 10-6S-22W
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner Sec Twp Rge East West
 Surface Water see above Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West 10-6S-22W
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 8-20-84

Subscribed and sworn to before me this 20th day of August 1984

Notary Public Barbara J. Ludwick
Date Commission Expires 3/14/85
1550 Denver Club Bldg
Denver, CO 80237

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec 9 Twp 6 Rge 22W

Operator Name Oxford Exploration Lease Name Rouback Fdn Well# 9-14-3-9 SEC 9 TWP 6S RGE 22W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1994	
B/Anhydrite	2025	
Topeka	3338	
Heebner	3538	
Toronto	3562	
Lansing	3578	
B/KC	3769	

DST #1: 3710-3740'
 15-30-15-30
 Initial blow - weak. No blow on 2nd opening.
 Rec. 3' M. SIP 60-50, FP 60-50/50-50, HP 2029-1989,
 Temp. - 107°.

RELEASED
 NOV 07 1986
 11-7-86
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Casing	12 1/4	8 5/8"	10#	270'	Common	200	3% cc, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift			Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL Dually Completed. Commingled