

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6889 EXPIRATION DATE June 30, annually
 OPERATOR Oxford Exploration Company API NO. 15-065-21,949 -00-00
 ADDRESS 1550 Denver Club Building COUNTY Trego
Denver, Colorado 80202 FIELD _____

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____
 PHONE 303-572-3821 _____ Indicate if new pay.

PURCHASER _____ LEASE Rouback Foundation
 ADDRESS _____ WELL NO. 9-11-4

DRILLING CONTRACTOR _____ WELL LOCATION SE NE SW
 ADDRESS Murfin Drilling Company 1650 Ft. from S Line and
250 North Water, #300 2310 Ft. from W Line of
the SW (Qtr.) SEC 9 TWP 6S RGE 22W (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
 ADDRESS as above _____ KCC
 _____ KGS
 _____ SWD/REP _____
 _____ PLG. _____
 _____ NGPA _____

TOTAL DEPTH 3765' PBTD _____
 SPUD DATE 3-6-84 DATE COMPLETED 3-9-84
 ELEV: GR 2292' DF _____ KB 2297'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~TOOLS~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? none.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April, 19 84.

MY COMMISSION EXPIRES: March 14 1985
 _____ (NOTARY PUBLIC)
1550 Denver Club Bldg
Denver, CO. 80202

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 APR 12 1984
 CONSERVATION DIV.
 WICHITA, KS
 4-12-84

Side TWO

OPERATOR Oxford Explortion Co. LEASE NAME Rouback Fdn. SEC 9 TWP 6S RGE 22W (W)

WELL NO 9-11-4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. Sand & Shale Shale & Lime & Sand Shale & Sand Anhydrite Shale & Sand & Lime Shale & Lime			Anhydrite	1954'
			B/Anhydrite	1985'
			Heebner	3508'
			Toronto	3534'
			Lansing	3552'
			B/K.C.	3740'
		0	450'	
	450'	1950'		
	1950'	1957'		
	1957'	1990'		
	1990'	2330'		
	2330'	3765'		

7-15-86
 RELEASED
 JUL 15 1986

If additional space is needed use Page 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	251'	Common	205	3% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations