

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, annually

OPERATOR Oxford Exploration Company API NO. 15-065-21,891-00-00

ADDRESS 1550 Denver Club Building COUNTY Graham

Denver, CO 80202 FIELD SPRINGBIRD

\*\* CONTACT PERSON David E. Park, Jr. PROD. FORMATION Lansing  
PHONE 303/572-3821

PURCHASER Clear Creek Inc. LEASE Mary Rush #9-15

ADDRESS P.O. Box 1045 WELL NO. #9-15

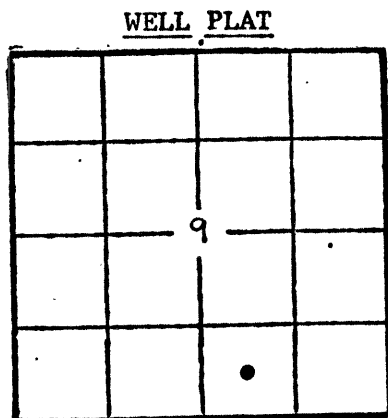
McPherson, KS 67460 WELL LOCATION C SW SE

DRILLING Murfin Drilling Company 660 Ft. from S Line and

CONTRACTOR 250 North Water, Suite #300 1980 Ft. from E Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 6S RGE22W (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 4063' PBTD \_\_\_\_\_

SPUD DATE 11-2-83 DATE COMPLETED 1-15-84

ELEV: GR 2368' DF \_\_\_\_\_ KB 2373'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 246' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David E. Park, Jr.*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 1984.

*Barbara Ludvik*  
(NOTARY PUBLIC)  
1550 Denver Club Bldg  
Denver, CO 80202

MY COMMISSION EXPIRES: March 14, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 10 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Co. LEASE Mary Rush SEC. 9 TWP. 6S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #9-15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	2024'	Anhydrite	2024'
Anhydrite	2024'	2059'	B/Anhydrite	2059'
Shale	2059'	2870'	Heebner	3574'
Shale & Lime	2870'	4063'	Toronto	3598'
			Lansing	3615'
			B/K.C.	3805'
			Arbuckle	3979'
			Reagan	4026'
			Granite	4043'
<p>DST #1: 3607-3623' 15-30-45-90 Misrun, plugged tool. Rec. 30' M w/ few spots oil, SIP 1195-1246.</p> <p>DST #2: 3607-3623' 15-30-45-90 Rec. 30' M w/ few spots on tool. Weak blow. SIP 1869-1158, FP 41-41/41-41, HP 1132-1153. Temp. 109°</p> <p>DST #3: 3740-3760' 15-30-15-30 Rec. 1' M Weak blow. HP 1973-1952. FP 20-20/16-16. SIP 20-16. temp. 106°</p> <p>DST #4: 3740-3780' Strong blow. 15-30-45-90 Rec. 1020' G, 1573' CO (39.5° gr). SIP 1122-1122, FP 145-300/404-550, HP 2014-1973.</p>				
If additional space is needed use Page 2, Side 2				

RELEASED  
MAY 29 1986  
FROM CONFIDENTIAL  
5-29-86

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	244'	Sunset	185	--
Production	7 7/8"	4 1/2"	10 1/2#	4032	Common	25	
					50-50 Pozmix	150	18% salt, 2% gel
		350 sacks lite	common &		50-50 Pozmix	100	3/4% Cfr <sub>2</sub> 2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3792-3796'
TUBING RECORD			2		3762-3864'
Size	Setting depth	Packer set at			
2 3/8"	3742'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 15% HCl	3792-3796'
250 gal 15% MCA	3762-3764'

Date of first production 1-15-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.6°
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Estimated Production -I.P.	OH 95	Gas bbis.	Water MCF 1	%	Gas-oil ratio bbis.	CSPB
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Disposition of gas (vented, used on lease or sold)

Perforations 3792-3796'  
3762-3764'