

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6889
name Oxford Exploration Company
address 1801 California St. #200
Denver, CO 80202
City State Zip

Operator Contact Person David E. Park, Jr.
Phone (303) 572-3621

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Dusty Rhoades
Phone (913) 743-5419

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/23/85 6/29/85 6/29/85
Spud Date Date Reached TD Completion Date

4000' PBT
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 303' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-065-22,202-00-00

County Graham

N/2 S/2 SE Sec 8 Twp 6S Rge 22

990 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

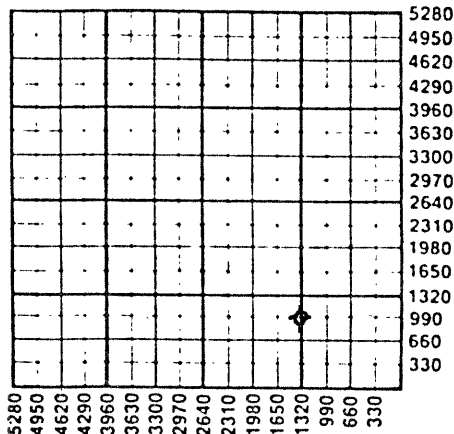
Lease Name Rouback Well# 8-15-1

Field Name

Producing Formation

Elevation: Ground 2301' KB 2306'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

Surface Water 4950' Ft North From Southeast Corner and
(Stream, Pond etc.) 330' Ft West From Southeast Corner
Sec 11 Twp 6S Rge 22 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.

Title President Date 8/12/85

Subscribed and sworn to before me this 12th day of August 1985

Notary Public Frieda J. Rothrock

Date Commission Expires 12-13-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 ACC SWD Rep NGPA
 KGS Plug
STATE CORPORATION COMMISSION
AUG 14 1985

8-14-85

SIDE TWO

Operator Name Oxford Exploration Company Lease Name Rouback Well# 8-15-1 8 SEC 8 TWP 6 S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 3510-3580' HP 1747-1727#
 30-60-45-90 SIP 1604-1604#
 1st open: strong blow FP 124-414/497-682#
 2nd open: strong blow BHT 106
 Rec: 180' WM 85% Water
 1200' MW w/ sl oil specks: 90% Water

Anhy 1978'
 Heeb 3518'
 Tor 3545'
 Lans 3562'
 B/KC 3752'
 Arb 3950'

DST #2: 3655-3725'
 30-60-30-60
 1st open: weak blow throughout
 2nd open: no blow
 Rec: 0 sp M w/ heavy 0 spots @ top of tool

HP 1788-1747#
 SIP 1040-948#
 FP 41-41/41-41#
 BHT 107

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
....Surface.....	...12"!!.....	...8-5/8"!!...	...24#....	...303'.....	...Common..	...225.....	3% cc. 2% gel.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
				RELEASED			
				OCT 03 1986			
				FROM CONFIDENTIAL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method		Other (explain)			
		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

METHOD OF COMPLETION

PRODUCTION INTERVAL

Dually Completed.
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