

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone Same

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

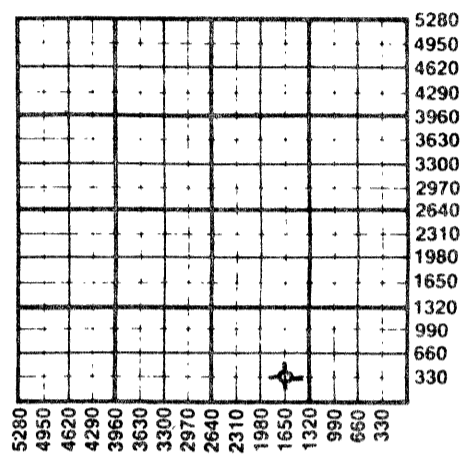
Drilling Method:
 Mud Rotary Air Rotary Cable
9-28-85 10-7-85 10-7-85
Spud Date Date Reached TD Completion Date
3860
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 210 feet depth to surface/.150 SX cmt

065-22,233-00-00

API NO. 15-
County Graham
SE SW SE Sec. 4 Twp. 6S Rge. 22 East West
330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Guggell Well # 1
Field Name Wildcat
Producing Formation Lansing
Elevation: Ground 2255 KB 2262

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

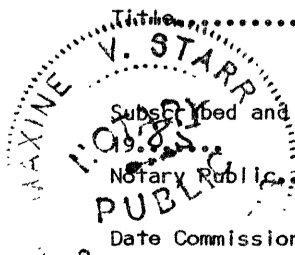
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 11-11-85

Subscribed and sworn to before me this 11th day of November 1985
Notary Public [Signature] Date Commission Expires 10-1-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 12 1985 11-12-85

SIDE TWO

Operator Name **FOXFIRE EXPLORATION, INC.** Lease Name..... **GUDGELL** Well #..... **1**

Sec. **4** Twp. **6S** Rge. **22** East West County..... **Graham**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3511-3560 30-60-30-60 1st op str blo off bottom of bucket/5 min 2nd op str blo off bottom of bucket/7 min. Rec. 930' water w/few spots of oil. IF 99-274 FF 362-504 ISI 1282 FSI 1272.

DST #2 3558-3592 60-60-60-60 1st op str blo off bottom of bucket/27 min 2nd op fair flo off bottom of bucket/50 min. Rec. 460' muddy water IF 66-132 FF 175-230 ISI 1228 FSI 1185.

DST #3 3662-3682 30-30-30-30 1st op wk blo died 5 min, 2 nd op no blo, flushed tool, no help. Rec. 10' oil-spotted mud IF 44-44 FF 44-44 ISI 296 ISI 77.

DST #4 3709-3848 15-15-15-15 1st op very strong blo off bottom of bucket/15 sec. 2nd op no blo. Rec. 1230' muddy water. no flo press. ISI 1175

Name	Top	Bottom
Surface	-0-	210
Sand & Shale	210	2027
Shale	2027	2648
Shale & Lime	2648	2845
Shale	2845	3060
Lime & Shale	3060	3860 RTD
Anhydrite	1927 (+ 335)	
B/Anhydrite	1962 (+ 300)	
Topeka	3283 (-1021)	
Heebner	3479 (-1217)	
Toronto	3503 (-1241)	
Lansing	3520 (-1258)	
BKC	3713 (-1451)	
Arbuckle	3843 (-1581)	
RTD	3860 (-1598)	

CONFIDENTIAL

D & A

RELEASED

2-16-87
 FEB 16 1987

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/2"	8-5/8"	20#	210	60/40 poz	150	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Production Interval

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