

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 065-22652 -00-00

County Graham

SE - SW - NW -      Sec. 2 Twp. 6X Rge. 22 X W

2970  Feet N/S (circle one) of Section Line

4290  Feet E/W (circle one) of Section Line

Operator: License # 5316

Name: Falcon Exploration *DEC 9*

Address 125 N. Market, #107  
Wichita, KS 67202

City/State/Zip                     

Purchaser:                     

Operator Contact Person: Jim Thatcher

Phone ( 316 ) 265-3351

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist:                     

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:                     

Well Name:                     

Comp. Date                      Old Total Depth                     

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No.                     

Dual Completion  Docket No.                     

Other (SWD or Inj?)  Docket No.                     

9/13/91 9/20/91 9/20/91

Spud Date                      Date Reached TD                      Completion Date                     

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Henry Well # 1

Field Name Wildcat

Producing Formation     

Elevation: Ground 2275 KB 2280

Total Depth 3860 PBDT                     

Amount of Surface Pipe Set and Cemented at 301 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set                      Feet

If Alternate II completion, cement circulated from                     

feet depth to                      w/                      sx cmt.

Drilling Fluid Management Plan AITD D+D  
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 1300 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:                     

Operator Name Challenger Exploration

Lease Name Dechant License No. 03919

SW Quarter Sec. 17 Twp. 14 S Rng. 18 X W

County Ellis Docket No. D24904

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jim Thatcher*

Title Manager Drilling & Production Date 12/9/91

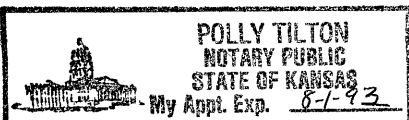
Subscribed and sworn to before me this 9th day of December, 19 91.

Notary Public *Polly Tilton*

Date Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
	<input checked="" type="checkbox"/>	KCC
	<input type="checkbox"/>	SWD/Rep
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other
	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	(Specify)

RELEASED STATE CORPORATION COMMISSION  
9/25/99 3 DEC 10 1991  
SEP 24 1992  
12-10-91  
CONSERVATION DIVISION



FROM CONFIDENTIAL

Sec. 2 Twp. 6S Rge. 22  East  West

County Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) - Attached

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: R.A. Guard

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Anhydrite	1964	1994	
Topeka	3306		
Heebner	3500		
Toronto	3527		
LKC	3543	3728	
Marmaton	3771		
Arbuckle	3826		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	301	60/40 Poz	230	2% Ge1, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

HENRY

ORIGINAL  
ORIGINAL

1600  
DEC 9

CONFIDENTIAL

DST #1, 3487-3439, 15/45/45/60, Rec 1050 WM & MCW, Tr oil,  
Flow P 72/239-268/572, SIP 1260/1245 BHT 108°.

DST #2, 3537-56, packer failure.

DST #3, 3534-56, 30/45/45/90, Rec 275 SMW, Flow P 58/65-101/130,  
SIP 879/674, BHT 108° F.

DST #4, 3595-3620, 30/45/30/45, Rec 5' WM, Flow P 43/29-43/36,  
SIP 1007, BHT 108°F.

DST #5, 3641-3735, 30/45/20/0, 25' SOCM, Flow P 65/58-94/94,  
SIP 783/--.

DST #6, 3774-94, 30/45/30/60, Rec. 1075' SMCW, Flow P 237/447-507/510,  
SIP 582/582.

RECEIVED  
STATE CORPORATION COMMISSION

RELEASED  
902 25-1993  
DEC 9 4 1992

DEC 10 1991  
CONSERVATION DIVISION  
Victoria B.C.

FROM CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No. 2623  
 DEC

CONFIDENTIAL

Date	9-13-91	Sec.	2	Fwp.	6 <sup>s</sup>	Range	22 <sup>w</sup>	Called Out	6:15 P.M.	On Location	9:45 P.M.	Job Start	11:00 P.M.	Finish	11:30 P.M.
Lease	Henry		Well No.	1		Location			Hill City 12N 6E 2N 1/4 S			County	Graham Ks.		
Contractor	Abencrombie RTD, Inc.					Rig #		4			Owner	Same			
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		T.D.	303'											
Csg.	8 7/8"		Depth	301'											
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.	15'		Shoe Joint												
Press Max.															
Meas Line															
Perf.															

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc.  
 Street KS B & T Bldg. #1075, 125 N. Market  
 City Wichita, State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. W. Maly  
 X W. Maly  
**CEMENT**

**EQUIPMENT**

Pumptrk	No.	Cementer	Gary H. Wayne Mc.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
Bulktrk		Driver	

Amount Ordered	230 sks 60/40 @ 22 gal, 3% C.C.		
Consisting of			
Common	138 sks @ 5.25/sk.	#724.50	
Poz. Mix	92 sks @ 2.35/sk.	207.00	
Gel.	4 sks	N/C	
Chloride	7 sks @ 21.00/sk.	147.00	
Quickset			

**DEPTH of Job**

Reference:	#1 Pumptruck-surface	#380.00
	#13 mileage @ 2.00/mi.	90.00
	1-8 7/8" wooden plug	42.00
	Sub Total	\$512.00
	Tax	
	Total	

Handling	1.00/sk. (230 sks)	230.00
Mileage	2.044/sk./mi. (45 mi.)	414.00
Sub Total		#1722.50
Total		

Remarks: Cement Circulated.

Floating Equipment Thanks

RELEASED  
 DEC 10 1991  
 Jan 25 1992  
 FROM CONFIDENTIAL

Phone 913-483-2627, Russell, Kansas

Phone 913-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NO. 2139

DEC 9

Date	9-20-91	Sec.	2	Twp.	6 <sup>s</sup>	Range	22 <sup>w</sup>	Called Out	8:30 A.M.	On Location	11:00 A.M.	Job Start	Noon	Finish	1:45 P.M.
Lease	Henry		Well No.	1		Location			Hill City 12N 6E 1/4 N 3/4 W 1/4 S			County	Graham Ks.		
Contractor	Abercrombie RTD, Inc. Rig #4														
Type Job	Plug														
Hole Size	7 7/8"			T.D.	3860'										
Csg.	8 7/8"			Depth	301'										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max.	300 #			Minimum											
Meas Line				Displace											
Perf.															

CONFIDENTIAL

Owner Same.  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Falcon Exploration, Inc.  
 Street KSBIT Bldg. #1075, 125 N. Market  
 City Wichita, State Ks. 67202.  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

*[Signature]*

### CEMENT

Amount Ordered 195 sks 60/40 per 6 bagel with

Consisting of 1/4 # of Floseal/sk.

Common 117 sks @ 5.25/sk. 614.25

Poz. Mix 78 sks @ 2.25/sk. 175.50

Gel. 7 sks @ 6.75/sk. (Used 10 sks) 47.25

Chloride

Quickset

Floseal - 49 # @ 1.00/16 49.00

Sales Tax

Handling @ 1.00/sk. (195 sks) 195.00

Mileage @ 0.44/sk./mi. (45 mi.) 35.00

Sub Total \$1432.00

Total

Floating Equipment

Thanks

### EQUIPMENT

Pumptrk	No.	Cementer	Garry H. Wayne Ms.
	191	Helper	
Pumptrk	No.	Cementer	Joe S.
		Helper	
Bulktrk	#212	Driver	
		Driver	

### DEPTH of Job

Reference: #8	Pumptruck - plug	380.00
#13	mileage @ 2.00/mi.	90.00
	1- 8 7/8" dry hole plug	21.00
	Sub Total	491.00
	Tax	
	Total	

### Remarks:

1st plug @ 1980' w/25 sks.  
 2nd plug @ 1175' w/100 sks.  
 3rd plug @ 350' w/40 sks.  
 8 7/8" plug @ 40' w/15 sks to surface.  
 Plugged rat hole w/15 sks.

RECEIVED STATE CORP. COMMISSION

DEC 10 1991

RELEASED

Jan 25 1993

CONSERVATION DIVISION

FROM CONFIDENTIAL