

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5267  
Name K. & E. Petroleum, Inc.  
Address 100 S. Main, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Wayne L. Brinegar  
Phone (316)264-4301

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Tim Priest  
Phone (316)264-4301

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator NA  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 7-7-87 Date Reached TD 7-15-87 Completion Date 7-15-87

Total Depth 3800' PBD

Amount of Surface Pipe Set and Cemented at 263 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-065-22,383-00-06  
County Graham  
..NW..SW..NE. Sec 33.. Twp 6S.. Rge 21..  East  
 West

3630 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

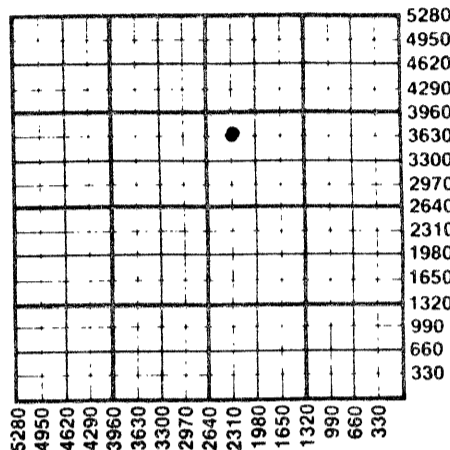
Lease Name Johnson "A" Well # 1

Field Name McFarland

Producing Formation Dry Hole

Elevation: Ground 2228' KB 2233'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner  
Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner  
(Stream, pond etc) 3960 Ft West from Southeast Corner  
Sec 9 Twp 6S Rge 21 East  West

Other (explain) Roy Voss  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar  
Title Vice President Date 07-24-87

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  STAFF  Other  
(Specify)  
AUG 13 1987  
JUL 27 1987  
Form ACO-1 (5-86) Kansas

Sec 33, Twp. 6, Rge. 21

Subscribed and sworn to before me this 12th day of August 1987  
Notary Public State of Kansas  
Date Commission Expires 5-10-89

Notary Public Seal: David B. Raaggio, State of Kansas, Expires 5/10/89

Wichita, Kansas  
7-27-87

Operator Name K & E Petroleum, Inc. Lease Name Johnson "A" Well # 1

Sec. 33 Twp. 6S Rge. 21  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 (3393'-3406') 45/45/45/45  
 Rec. 1975' wtr (90,000 cl.) FPs: 156#-633#/653#-940#  
 SIPs: 1196#/1196#; HPs: 1668#/1555#. BHT 110°.

DST #2 (3439'-3476') 45/45/45/45  
 Rec. 2200' wtr (57,000 cl.) FPs: 281#-838#/909#-1034#  
 SIPs: 1155#/1145#; HPs: 1689#/1668#. BHT 114°.

DST #3 (3477'-3493') 30/30/30/30  
 Rec. 10'M. FPs: 31#-31#/31#-31#; SIPs: 145#/114#;  
 HPs: 1699#/1627#. BHT 108°.

DST #4 (3505'-3545') 45/60/75/90  
 Rec. 700' wtr. FPs: 41#-156#/187#-333#; SIPs: 1186#/  
 1165#; HPs: 1699#/1627#. BHT 110°.

DST #5 (3546'-3566') 45/45/45/45  
 Rec. 990' wtr (73,000 cl.) FPs: 72#-302#/333#-468#;  
 SIPs: 1063#/1043#; HPs: 1709#/1679#. BHT 110°.

Formation Description		Datum
Name	Top	Bottom
Anhydrite	1862'	+ 371'
B/Anhydrite	1895'	+ 338'
Topeka	3246'	-1013'
Oread	3401'	-1168'
Heebner	3445'	-1212'
Toronto	3468'	-1235'
Lansing	3486'	-1253'
Muncie Cr.	3596'	-1363'
BKC	3675'	-1442'
Congl. Sd.	3728'	-1495'
Arbuckle	3766'	-1533'
RTD	3800'	-1568'
LTD	3801'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	261.4'	common	185	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

