

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4767
Name Ritchie Exploration, Inc
Address 125 N. Market, Suite 1000
Wichita, KS 67202
City/State/Zip

Purchaser n/a

Operator Contact Person Jeff Christian
Phone 316-267-4375

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Bob Mathiesen
Phone 316-267-4375

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-27-87 5-4-87 5/04/87
Spud Date Date Reached TD Completion Date
3760' n/a
Total Depth PBDT 8-5/8" @ 228'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,362-00-00
County Graham
15' W 0' A
S/2 N/2 SE Sec. 32 Twp. 6S Rge. 21 East
West

1650 Ft North from Southeast Corner of Section
335-1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

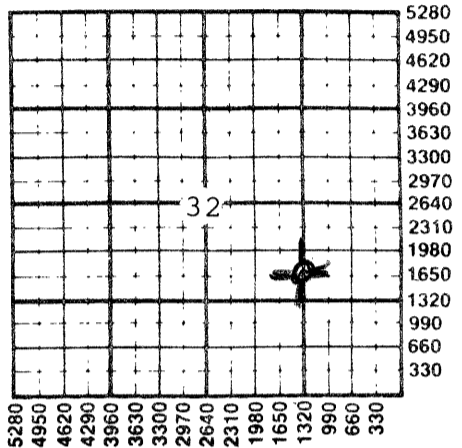
Lease Name Billips 32D Well # 1

Field Name

Producing Formation n/a

Elevation: Ground 2206' KB 2211'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

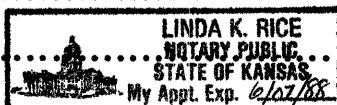
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff Christian
Title Geologist Date 7/15/87

Subscribed and sworn to before me this 15th day of July 1987
Notary Public Linda K. Rice
Date Commission Expires 6/07/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

REC'D
7-16-87

Sec 22 Twp. 6 Rge. 21

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name..... Billips 32D Well #..... 1.....

Sec..... 32 Twp..... 6S Rge..... 21 East West County..... Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 from 3535' to 3546' (70' & 90' zones). Recovered 420' of salt water, no show of oil.
 IFP:52-105#/30"; ISIP:1205#/30";
 FFP:148-211#/30"; FSIP:1163#/30".

Name	Top	Bottom
Anhydrite	1853' (+ 358)	
B/Anhy	1867' (+ 344)	
Topeka	3223' (-1012)	
Heebner	3426' (-1215)	
Toronto	3448' (-1237)	
Lansing	3465' (-1254)	
B/KC	3654' (-1443)	
Cgl. sd.	3712' (-1501)	
Arbuckle	3747' (-1536)	
LTD	3759' (-1548)	

DST #2 from 3570' to 3660' (140'-220' zones). Misrun - lost circulation going in hole with DST tool.

DST #3 from 3570' to 3660' (140'-220' zones). Recovered 840' of salt water, no show of oil.
 IFP:116-307#/45"; ISIP:1069#/45";
 FFP:380-444#/45"; FSIP:1152#/45".

DST #4 from 3681' to 3725' (Cgl. sand) Recovered 10' of mud, no show of oil.
 IFP:74-74#/30"; ISIP:74#/30";
 FFP:74-84#/30"; FSIP:84#/30".

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	228'	60-40 Polz	150	2% gel, 3% ec
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled