

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Ron's Oil Operations API NO. 15-065-21,639 ¹⁰⁰⁻⁰⁰

ADDRESS Route 1 Box 76 COUNTY Graham

Hill City, Kansas 67642 FIELD _____

** CONTACT PERSON Ron Nickelson PROD. FORMATION _____

PHONE 913-674-2409

PURCHASER _____ LEASE Jacobs

ADDRESS _____ WELL NO. 1

DRILLING Lawbanco Drilling, Inc. ¹⁰⁵⁰ WELL LOCATION N 1/2 of Se

CONTRACTOR Box 289 ¹⁸²⁰ 1050 Ft. from East Line and

ADDRESS Natoma, Kansas 67651 500 Ft. from South Line of

the SE (Qtr.) SEC 7 TWP 6 RGE 22W

PLUGGING Lawbanco Drilling, Inc.

CONTRACTOR Box 289

ADDRESS Natoma, Kansas 67651

TOTAL DEPTH 3950 PBTD _____

SPUD DATE 7-12-82 DATE COMPLETED 7-20-82

ELEV: GR 2356 DF 2359 KB 2361

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

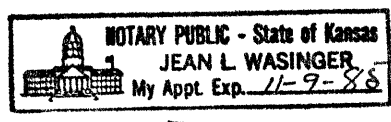
A F F I D A V I T

Ronald Nickelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald Nickelson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 19 82.



Jean L. Wasinger
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 9, 1985

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 2 1982
CONSERVATION DIVISION
Wichita, Kansas
9-2-82

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
0	to	257 Sand and shale			Topeka	3313 (952)
257	to	1200 Shale and sand			Heebner	3572 (1211)
1200	to	2032 Shale and sand			Toronto	3604 (1243)
2032	to	2064 Anhydrite			Lansing KC	3618 (1257)
2064	to	2235 Shale and sand			Base KC	3809 (1448)
2235	to	2880 Shale and shells			Reworked Arb.	3924 (1563)
2880	to	3031 Shale			Arbuckle	3942 (1581)
3031	to	3351 Shale and lime			RTD	3950 (1589)
3351	to	3670 Shale and lime			LTD	3951 (1590)
3670	to	3757 Shale and lime				
3757	to	3950 Shale and lime RTD.				
DST # 1 3637-3670 Initial Hydrostatic Mud 1896 PSI First Initial Flow Pressure 38 PSI First Final Flow Pressure 48 PSI Initial Closed-in Pressure 1201 PSI Second Initial Flow Pressure 48 Psi Second Final Flow Pressure 54 PSI Final Closed-in Pressure 1201 PSI Blow 1st open-weak, steady 3/4" for 48 min. Decrease to 1/2" @ 1 hr. 2nd open-no blow Recovered 60' drilling mud DST # 2 3720-3780 Open 60 min., recovered 10' mud. Flow pressured 48 to 56 lbs., 30 minute initial bottom hole pressure 68 lbs. 30 min. final bottom hole pressure 68 lbs. DST # 3 3778-3815 1st open-strong blow 8" in the bucket. 2nd open-same Recovered 70' of slightly specked mud 3% oil						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20 #	257	common	170	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations