| SITE ONE STATE CONCRETE TYPED STATE CONCRETANTION OF MAINES OIL & DAS CONSERVATION OF MAINES OIL & DAS CONSERVATION DIVERGING TO STATE OF THE STAT | FORM MUST BE TYPED SI | IDE ONE ODICINIAL |
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| See Po Box 783188 Po Section Pootsges Calculates, from Assertion Orders Reserved Outside Section Corners Reserved | DESCRIPTION OF WELL AND LEASE CONFIDENCE | SE - NE - NW - Sec. 13 IMP. 0 5 Rge. 22 X |
| City/State/Zip Wichita KS 67278 Purchaser: Koch Oil Company Operator Contact Person: Julie Stout Phone (316, 691-9500 Contractor: Make: Western Woll Service License: Lic | Operator: License # 4767 | |
| City/state/Zip Wichita, KS 67278 Purchaser: Koch Oil Company Operator Contact Person: Julie Struit Phone (316, 691-950) Contractor: Kame: Western Well Sarvice License: License: Wellsire Googleton Elevation: Ground 2311 KS 2316 Total Dapth 3865 Designate Type of Completion Men Well S SUD StOW Temp, Abd. Gas SHAM SERVICE SING Expl., Cathodic, etc) Operator: A Scott Ritchie Well Name: #1 Ary-138 Comp. Date 12-5-85 old Total Depth 3865 Desparing & Re-perf. Comv. to Inj/SbO Plus Back Compined Docket No. Dutt Completion Docket No. Dutt Completion Docket No. Other Code or Inj/Sb Docket No. Dutt Completion Docket No. Dutt Completion Docket No. Dutt Code or Inj/Sb Docket No. Dutt Completion Docket No. Dutt Code or Inj/Sb Docket No. | Name: Ritchie Exploration, Inc. | 2970 Feet from E)W (circle one) Line of Section |
| City/state/Zip Wichita, KS 67278 Purchaser: Koch Oil Company Operator Contact Person: Julie Stout Phone (316) 691-9500 Contractor: Name: Western Well Service License: Lic | Address P.O. Box 783188 | Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one) |
| Purchaser: Koch Oil Company Operator Contact Person: Julie Stout Phone (315, 691-9500 Contractor: Mase: Western Well Service License: United Elevation Ground 2311 KB 2316 Total Depth 3865 Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used? Yes No License: Institute Reference Institute Institute Institute Reference Institute | | Lease Name Ary-13B Well # 1 |
| Operator Contact Person: Jilie Stone Phone (315, 691-9500 Contractor: Name: Western Well Service License: | City/State/Zip <u>Wichita, KS 67278</u> | Field Name |
| Phone (316, 691-9500 Contractor: Name: Western Well Service License: Western Well Service License: Western Well Service License: Western Well Service License: Western Well Service Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from set depth to well with the form Elyder of the Core, West, Expl., Cathodic, etc) If Morkover/Reentry: Old Well Info as follows: Operator: A. Scott Ritchie Well Name: #1 ATV-13B Comp. Date 12-5-85 old Total Depth 3865 Deepening X Re-perf. Corw. to Inj/SuD Plug Back Deepening X Re-perf. Corw. to Inj/SuD Plug Back Deepening X Re-perf. Corw. to Inj/SuD Deepening X Re-per | Purchaser: Koch Oil Company | Producing Formation Lansing/Toronto |
| Contractor: Name: Western Well Service License: License: License: License: Designate Type of Completion Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from Sex cmt. Operator: A. Scott Ritchie Well Info as follows: Operator: A. Scott Ritchie Well Name: #1 Ary-13B Comp. Date 12-5-85 old Total Depth 3865 Despating Sex Reperf. Corw. to Inj/SLO PRID Descaring sethed used Descaring sethed used RELEASED Descaring sethed used Release Name License No. Ultername No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Narket - toom 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, cement circulated from sex cmt. County Segue 22-3-107 pocket No. Ultername Well Name RELEASED Descaring sethed used RELEASED Descaring sethed used Release Name FROM CONFIDENTIAL Lease Name Lease Name AND 2 Descar No. Segue Base Name FROM CONFIDENTIAL Lease Name Lease Name AND 2 Descar No. Segue Base Name FROM CONFIDENTIAL Lease Name FROM CONFIDENTIAL Lease Name FROM CONFIDENTIAL Lease Name FROM CONFIDENTIAL Lease Name AND 2 Descar No. Segue Base Name AND 2 Descar No. Segue Base Name FROM CONFIDENTIAL Lease Name FROM CONFIDENTIAL Contract Depth of the form with all be received with this form a well. FROM CONFIDENTIAL The complete of the feet of the form with all temporarity abandoned | • | Elevation: Ground <u>2311</u> KB <u>2316</u> |
| Nelisite Geologist: Designate Type of Completion New Well SUD SION Temp. Abd. Feet depth to SiON SION Temp. Abd. Feet depth to SiON SION SION SION Temp. Abd. Feet depth to SiON SION SION SION Temp. Abd. Feet depth to SiON SION SION SION SION Feet depth to M/ SX cat. Despening A. Scott Ritchie Score A. Scott Ritchie Sion S | Phone (316) 691-9500 | Total Depth |
| Beginste Type of Completion If yes, show depth set Feet | COVICIDEVILIVI | |
| Designate Type of Completion New Well Re-Entry Workover X 011 Res ENR SIGN SIGN SIGN Gas ENR SIGN Other (Core, WSN, Expl., Cathodic, etc) Other (Core, WSN, Expl., Cathodic, etc) If Workover/Reentry: Old Well Info as follows: Operator: A. Scott Ritchie Well Name: #1 Ary-13B Comp. Date 12-5-85 old Total Depth 3865 Despening X Re-perf. Conv. to Inj/SNO PRID PRID Description Decket No. Other (SNO or Inj?) Docket No. Other (SNO or Inj?) Docket No. Other (SNO or Inj?) Docket No. Spud Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the form will be held confidently in excess of 12 months). One copy of all wireline logs and geologist well report shall be studied in the form Sear Lie Scholar of the form. All CEMENTIC TICKET'S MINTS REATTACED. Subjic CP-4 form with all plugged wells. Signature Date Rescribed and soom to before me this 191 boy of August Date Souscribed and soom to before me this 191 boy of August Title President Steory NoA JULIE K STOUT Date Commission Expired Date Shows Plug Shie of Kansas JULIE K STOUT Date Commission Expired Dat | | |
| New Well Re-Entry X Morkover Morkover Morkover Morkover New Y Sx cmt. | | |
| Gas ENHR SIGN Other (Core, WSM, Expl., Cathodic, etc) Other (MSM) Other (M | Designate Type of Completion New Well Re-Entry X Workover | |
| If Workover/Reentry: Old Well Info as follows: Operator: A. Scott Ritchie Well Name: #1 Ary-13B Comp. Date 12-5-85 Old Total Depth 3865 Despaning X Re-perf. Conv. to Inj/SMD Plug Sack Plug Sack PSTD Despaning X Re-perf. Conv. to Inj/SMD PSTD PSTD Docket No. Conv. to Inj/SMD PSTD Docket No. Conv. to Inj/SMD Docket No. Conv. to Inj/SMD RUST Reliance Injection Docket No. Conv. to Inj/SMD Docket No. Conv. to | X Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) | |
| Operator: A. SCOTT RITCHIE Weil Name: #1 Ary-13B Comp. Date 12-5-85 Old Total Depth 3865 Deepening x Re-perf. Comv. to Inj/SND PBID Deut Completion Docket No. Dual Completion Docket No. Docket No. Dual Completion Docket No. Do | | Drilling Fluid Management Plan REWORK OR 10-17-97 |
| Deutering method used Comp. Date 12-5-85 old Total Depth 3865 | If Workover/Reentry: Old Well Info as follows: | |
| Despening X Re-perf. Conv. to Inj/SMD PSTD Docket No. Dual Completion Docket No. Docket No. Docket No. Dual Completion Docket No. Docket | | |
| Deepening X Re-perf. Conv. to Inj/SND PRID PRID PRID PRID PRID PRID PRID PRI | Weil Name: #1 Ary-13B | Dewatering method used |
| Deepening X Re-perf. Conv. to Inj/SMO PRID Plug Back X Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SMO or Inj?) Docket No. Docket No. Other (SMO or Inj?) Docket No. Other (SMO or Inj?) Docket No. Other (SMO or Inj?) Docket No. Docket No. Other (SMO or Inj?) Docket No. Other (SMO or Inj?) Docket No. Docket No. Other (SMO or Inj?) Docket No. Other (SMO or Inj?) Docket No. Other (Smo or Inj?) Docket No. Docket No. Other (Smo or Inj?) Docket No. Docket | | Location of fluid disposal if hauled offsite: DAY 0 6 2000 |
| Dual Completion Docket No. Sec. The Sec. Th | Deepening Re-perf Conv. to Inj/SWD | S-1-200 |
| Spud Date Spud Date Date Reached TD Date Reached TD Completion Date County Docket No. | X Commingled Docket No. | Lesse Name Alto a License Na |
| Spud Date Spud Date Date Reached TD Completion Date County Docket No. | Dual Completion Docket No | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature | 3-23-31 | CONFINITIAL |
| Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, morkover of convicion of a period of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Title President Date 8-18-97 Subscribed and sworn to before me this 18+bay of Alignist Date Commission Expires JULIE K. Stout July 23, 2001 JULIE K. STOUT Notary Public - State of Kansas | Spud Date Date Reached TD Completion Date | County Docket No |
| Signature C | Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged with the submit CP-4 form. | on side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 l report shall be attached with this form. ALL CEMENTING TICKETS wells. Submit CP-111 form with all temporarily abandoned wells. |
| Title President Date 8-18-97 Subscribed and sworn to before me this 18+blay of August Distribution Notary Public Julie K. Stout July 23, 2001 Date Commission Expires Julie K. STOUT Notary Public State of Kansas | All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to | gated to regulate the oil and gas industry have been fully complied the best of my knowledge. |
| Subscribed and sworn to before me this 18+blay of August Notary Public Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify) Notary Public - State of Kansas | 7,000 | F Letter of Confidentiality Attached |
| Notary Public Julie K. Stout July 23, 2001 Date Commission Expires JULIE K. STOUT Notary Public - State of Kansas Notary Public - State of Kansas | Title President Date | 8-18-97 C Wireline Log Received Geologist Report Received |
| Notary Public Julie K. Stout July 23, 2001 Notary Public - State of Kansas Notary Public - State of Kansas | | Distribution |
| Date Commission Expires Julie K. Stout July 23, 2001 Julie K. STOUT Notary Public - State of Kansas | VIII ANTIN | KGS Plug \\ Other |
| JULIE K. STOUT Notary Public - State of Kansas | Julie K. Stout | |
| Notary Public - State of Kansas | | |
| | Notary Public - State of Kansas | Form ACO-1 (7-91) |

8-29-97

| | 30 | | SIDE TWO | | | | به. به. 1 |
|---|--|---|--|--|---|-------------------------------------|---|
| JAVI ON RIT | chie Expl | oration, Ind | Lease Name _ | Ary-13B | | _ Well # _ | <u>T</u> |
| | | East | County | Grah | am | | |
| Sec. <u>13</u> Twp. <u>65</u> | L= | West | | | | | |
| INSTRUCTIONS: Show interval tested, time hydrostatic pressures, if more space is need | e tool open an Bottom hole ten | perature, fluid reco | ons penetrated. and shut-in press very, and flow rat | Detail all (sures, wheth tes if gas t | cores. Report er shut-in pres o surface durin | all drill sure reac g test. A | stem tests giving hed static level, ttach extra sheet |
| | | | П | | (Ton) Denth 8 | nd Datums | Sample |
| Drill Stem Tests Taken Yes No (Attach Additional Sheets.) | | Name | Log Formation (1007), Dept. and Det. | | | | |
| Samples Sent to Geold | ogical Survey | Yes No | | | | | |
| Cores Taken | | Yes A No | | 40 | | • | |
| Electric Log Run (Submit Copy.) | | ☐ Yes No | _ KEE | PTHIS | | | |
| List All E.Logs Run: | None | | PLEASE KEE INFORMA CONFIDE | TITIAL | | | |
| | | CASING RECORD | ☐ New ☐ Us | and | | | |
| | Report al | l strings set-condu | ctor, surface, ir | ntermediate, | production, et | c. | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | 8 5/8" | 23* | 259' | Quikset | 180 | |
| | | 5 ½ " | 14* | 3864' | 60/40 Poz | 125 | |
| | | | · | , | | | |
| | ADDITIONAL C | EMENTING/SQUEEZE REC | CORD | | | | |
| ∜⊲rpose: | Depth Top Bottom | Type of Cement | Type and Percent Additives | | | | |
| Perforate Protect Casing | | | | | | | |
| Plug Back TD Plug Off Zone | | · | | | | | |
| Shots Per Foot | PERFORATION Specify Footage | N RECORD - Bridge Pl ge of Each Interval | lugs Set/Type Perforated | Acid, (Amount ar | Fracture, Shot, nd Kind of Mater | Cement So | queeze Record Depth |
| | | | | 2000 gals 28% NE | | | |
| 3 SSB | Toronto 3547-3550 3685.5-3688' + 3715-3718'+3738- | | | 450# Benzoic Acid flakes | | | |
| 2 55 8 | J-40,0 - 3e | | 3742 | | | | |
| 2 558 | 3544 - 3566 | '+ 3595 - 3597 | 43609-3612 | , | | | |
| TUBING RECORD | Size 2 3/8" | Set At 3800' | Packer At n/a | Liner Run | ☐ Yes ⊠ | No No | |
| Date of First, Res | | , SWD or Inj. Pro | Junior Machael | lowing X P | umping Gas | Lift 🗆 c | ther (Explain) |
| Estimated Producti Per 24 Hours | | Bbls. Gas | Mcf Wate | er Bbls | . Gas-Oi | l Ratio | Gravity |
| Disposition of Gas: | | F COMPLETION | | | roduction Inter | val | |
| ☐ Vented ☐ Sol | _ | Lease Ope | n Hole Perf | . Duall | y Comp. 😾 Con | mingled | |
| (II. Actived' a | | LI oth | er (Specify) | | | | |