

ORIGINAL

CONFIDENTIAL

RELEASED

SIDE ONE

OCT 13 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22,244-00-01

County Graham FROM CONFIDENTIAL

SE NW NE Sec. 13 Twp. 6S Rge. 22 X West

4290 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Ary Well # 1

Field Name Boys Southwest

Producing Formation Oread (Shawnee)

Elevation: Ground 2298' KB 2303'

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: 316
Phone: 267-4375

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 11/6/85

Name of Original Operator A. Scott Ritchie

Original Well Name Ary #1

Date of Recompletion:
9/19/90 9/22/90

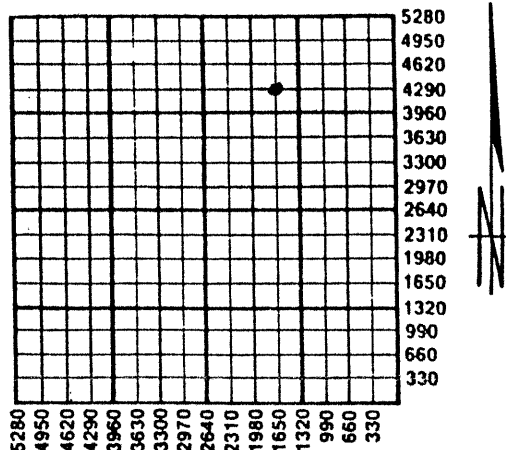
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back 3540' PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No.



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and drillers' time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

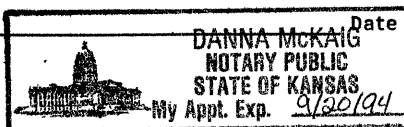
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President

Subscribed and sworn to before me this 16th day of October 19 90

Notary Public Danna Mckaig Date Commission Expires 9/20/94

Danna Mckaig



RECEIVED 10-16-90
STATE CORPORATION COMMISSION
19 90
10-17-90
FORM ACO-2 7/89

CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Ary Well # 1

Sec. 13 Twp. 6S Rge. 22 East West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Oread	3484	3486

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
3	3484'	-86'	450 gals 15% NE Acid

PBTD 3540' Plug Type Cast Iron Bridge Plug

TUBING RECORD

Size 2 3/8" Set At 3536' K.B. Packer At _____ Was Liner Run _____ Y _____ N

Date of Resumed Production, Disposal or Injection 9/22/90

Estimated Production Per 24 Hours Oil 13.82 Bbls. Water 101.38 Bbls. _____ Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)