

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-065-21934 00-00

ADDRESS 125 N. Market, Suite 950 COUNTY Graham

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION N/A
PHONE 316-267-4375 Indicate if new pay.

PURCHASER N/A LEASE Keiswetter

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SE NE

DRILLING Murfin Drilling 2310 Ft. from N Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 330 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 13 TWP 6S RGE 22 (W).

PLUGGING Same as Above

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH LTD 3884' PBTD _____

SPUD DATE 2/10/84 DATE COMPLETED 2/17/84

ELEV: GR 2315' DF _____ KB 2320'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 246' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

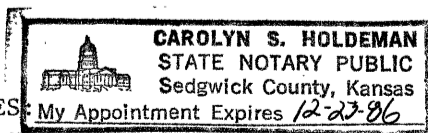
A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A. Scott Ritchie
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March, 19 84.



Carolyn S. Holdeman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

My Appointment Expires 12-27-86

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1984

CONSERVATION DIVISION
Wichita, Kansas

4-4-84

** The person who can be reached by phone regarding a question concerning this information.

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME Keiswetter SEC 13 TWP 6s RGE 22 (E) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
-Electric Log Tops-				
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	1976' (+ 344)
			B/Anhydrite	2009' (+ 311)
			Topeka	3297' (- 977)
			Heebner	3533' (-1213)
			Toronto	3556' (-1236)
			Lansing	3574' (-1254)
			B/KC	3766' (-1446)
			Marmaton Sd.	3814' (-1494)
			Arbuckle	3848' (-1528)
			LTD	3884' (-1564)
DST #1 from 3520' to 3585' (Toronto & Top zone). Recovered 1355' of mud cut water, no show of oil.. IFP:251-404#/30"; ISIP:1276#/45" FFP:448-599#/30"; FSIP:1265#/45"				
DST #2 from 3588' to 3615' (30' & 50' zones). Recovered 145' of water cut mud. (55% mud, 45% water). IFP:55-66#/30"; ISIP:1308#/45"; FFP:76-87#/30"; FSIP:1308#/45"				
DST #3 from 3678' to 3735' (140', 160', & 180' zones). Recovered 15' of mud. IFP:55-55#/30"; ISIP:207#/45"; FFP:55-55#/30"; FSIP:153#/45"				
DST #4 from 3732' to 3770' (200', 220' zones). Recovered 300' of mud cut water. IFP:76-120#/30"; ISIP:1222#/45" FFP:153-175#/30"; FSIP:1190#/45"				
DST #5 from 3763' to 3830' (Marmaton Sand). Recovered 390' of oil cut watery mud. IFP:98-153#/30"; ISIP:1126#/45" FFP:186-218#/30"; FSIP:1094#/45"				
DST #6 from 3807' to 3826' (Marmaton Sand). Mis-run, packer failed				
DST #7 from 3794' to 3824' (Marmaton sand). Recovered 250' of slightly gassy oil cut watery mud. IFP:66-76#/30"; ISIP:1126#/45"; If additional space is needed use Page 2 FFP:142-142#/30"; FSIP:1115#/45"				

Report of all strings set -- surface, intermediate, production, etc.								CASING RECORD <u>(New)</u> or <u>(Used)</u>			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives				
Surface	12-1/4"	8-5/8"	24#	246'	Common Quickset	185					
LINER RECORD					PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval				
TUBING RECORD											
Size	Setting depth	Packer set at									
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
Amount and kind of material used								Depth interval treated			
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity			
Estimated Production-I.P.		Oil	Gas	Water	Gas-oil ratio		CFPB				
		bbbls.	bbbls.	MCF	%	bbbls.					
Disposition of gas (vented, used on lease or sold)						Perforations					