

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5198  
Name A. Scott Ritchie  
Address 125 N. Market, Suite 950  
City/State/Zip Wichita, KS 67202

Purchaser none

Operator Contact Person Galen Babcock  
Phone (316) 267-4375

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist Bob Buffo  
Phone (316) 267-4375

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/26/85 10/02/85 10/02/85  
Spud Date Date Reached TD Completion Date  
3800' RTD n/a  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 262 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-065-22,242-0000  
County Graham  
SW SE NE Sec. 12 Twp 6S Rge. 22 East  
West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Keiswetter "A" Well # 3

Field Name Boys West

Producing Formation n/a

Elevation: Ground 2227' KB 2232'

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Operator Date 11/13/85

Subscribed and sworn to before me this 13th day of November 1985

Notary Public [Signature]

Date Commission Expires 12/27/88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C [checked] Wireline Log Received  
C Drillers Timelog Received  
Distribution  
[checked] KCC [ ] SWD/Rep [ ] NGPA  
[checked] KGS [ ] Plug [ ] Other  
(Specify)



RECEIVED STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 18 1985

CONSERVATION DIVISION

**SIDE TWO**

Operator Name A. Scott Ritchie Lease Name Keiswetter "A" Well # 3

Sec. 12 Twp. 6S Rge. 22  East  West County Graham

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 from 3379' to 3435' (Lower Topeka). Recovered 1210' salt water. IFP:163-489#/15"; ISIP:1103#/30"; FFP:596-650#/15"; FSIP:1092#/30".

DST #2 from 3482' to 3496' (Top zone). Recovered 1' of mud. IFP:21-21#/30"; ISIP:21#/30"; FFP:21-21#/30"; FSIP:21#/30".

DST #3 from 3704' to 3740' (Cong. Sand). Recovered 120' of mud with few specks of oil on top. IFP:65-65#/30"; ISIP:640#/45"; FFP:97-97#/30"; FSIP:467#/45".

Name	Top	Bottom
Anhydrite	1882'	(+ 350)
B/Anhydrite	1913'	(+ 319)
Topeka	3250'	(-1018)
Heebner	3442'	(-1210)
Toronto	3470'	(-1238)
Lansing	3487'	(-1255)
B/KC	3673'	(-1441)
Cong. Sd.	3726'	(-1496)
LTD	3799'	(-1567)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	262'	pozmix	185	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

**Production Interval**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled