

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 6 1985 month day year

API Number 15-065-22,281-00-00

OPERATOR: License # 8000 app. SE SW

Sec. 17 Twp. 6 S, Rg. 22 East X West

Name Pan Canadian Petroleum Co.

660 Ft. from South Line of Section

Address Box 929

3300 Ft. from East Line of Section

City/State/Zip Denver, CO 80202

(Note: Locate well on Section Plat on reverse side)

Contact Person Doug Hoisington

Phone 316 793 5877

Nearest lease or unit boundary line 660 feet

CONTRACTOR: License # 5418

County Graham

Name Allen Drilling Co.

Lease Name Bethell Well # 4

City/State Box 1389, Great Bend, KS 67530

Ground surface elevation 2366 feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes X no

X Oil SWD Infield X Mud Rotary

Municipal well within one mile: yes X no

Gas Inj X Pool Ext. Air Rotary

Surface pipe by Alternate: 1 2 X

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 200

If OWWO: old well info as follows:

Depth to bottom of usable water 1225

Operator

Surface pipe planned to be set 280

Well Name

Projected Total Depth 4050 feet

Comp Date Old Total Depth

Formation Lansing-Kansas City-Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/6/85 Signature of Operator or Agent Colonne Bacham Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

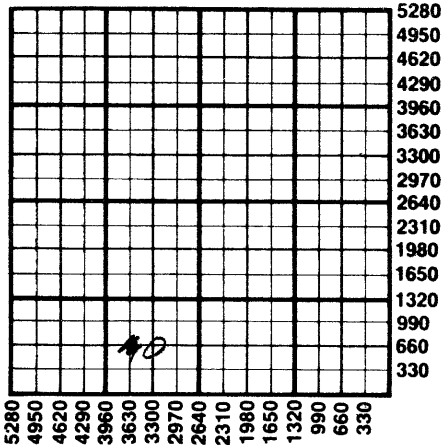
This Authorization Expires 6-6-86 Approved By 12-6-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 06 1985
 CONSERVATION DIVISION
 WICHITA, KANSAS

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238