

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .. April 22, 1985 ..  
month day year

API Number 15- 065-22,174-00-00

OPERATOR: License # .. 8000 ..

Name ..... PANCANADIAN PETROLEUM COMPANY ..

Address ..... 600 Seventeenth St. Ste. 1800S

City/State/Zip .. Denver, CO .. 80202 ..

Contact Person Glen Jameson/Tom Rubis ..

Phone ..... (303) 825-8371 ..

. C. SW NE. ... Sec 17. Twp 6. S, Rge 22.  East  
(location)  West

... 3300' ..... Ft North from Southeast Corner of Section 17

... 1980' ..... Ft West from Southeast Corner of Section 17

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .... 9087 ..

Name ..... R. & C. Drilling Co. Inc. ....

City/State .... Hays, Kansas ..

Nearest lease or unit boundary line ... 660' ..... feet.

County ..... Graham ..

Lease Name Pennington 32-17. Well# 1 ..

Domestic well within 330 feet :  yes  no

Municipal well within one mile :  yes  no

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ... 200' ..... feet

Lowest usable water formation ... Dakota ..

Depth to Bottom of usable water ... 1100' / 1225' ..... feet

Surface pipe by Alternate : 1  2

Surface pipe to be set ... 280' ..... feet

Conductor pipe if any required ..... None ..... feet

Ground surface elevation ... 2316' ..... feet MSL

This Authorization Expires ..... 10-12-85 ..

Approved By ..... 4-12-85 [Signature] ..

If OWWO: old well info as follows:

Operator ..... N/A ..

Well Name ..... N/A ..

Comp Date ..... N/A ..... Old Total Depth ..... N/A ..

Projected Total Depth ..... 3950' ..... feet

Projected Formation at TD ..... Arbuckle ..

Expected Producing Formations Lansing, Kansas City, Toronto, Topeka

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .. 4/8/85 .. Signature of Operator or Agent James D. Keisling Title Coordinator, Eng. Oper. U.S.

James D. Keisling

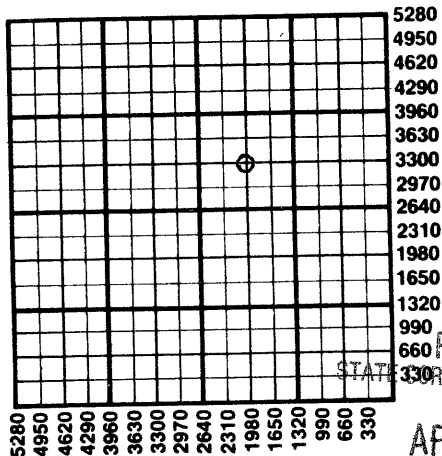
MHC/UDHE 4-12-85 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**

C SW NE Sec 17-6S-22W



RECEIVED  
 STATE CORPORATION COMMISSION

APR 12 1985

CONSERVATION DIVISION  
 Wichita, Kansas

4-12-85

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below  
 inseparable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**