

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: March 1, 1985
month day year

API Number 15- 065-22, 145-0000

OPERATOR: License # 5016

C W/2 SE NW Sec 16 Twp 6 S, Rge 22
(location) East West

Name Energy Production, Inc.

Address 1100 Bitting Building

City/State/Zip Wichita, Kansas 67202

Contact Person Jim Stewart

Phone (316) 264-6963

3300 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locatè well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Nearest lease or unit boundary line 660 feet.

County Graham

Name Abercrombie Drilling, Inc.

Lease Name Keiswetter Well# 2

City/State Wichita, Kansas

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 170 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1050 / 1200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240 feet

Conductor pipe if any required None feet

Ground surface elevation 2391 feet MSL

This Authorization Expires 8-20-85

Approved By L-20-85 K

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3960 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing-Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/18/85 Signature of Operator or Agent

Title President

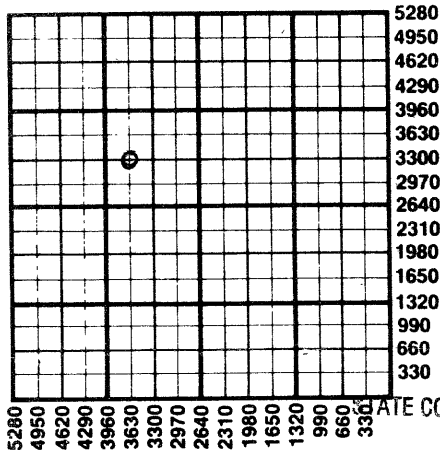
Form C-1 4/84

MHC/40HE 2-20-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

FEB 20 1985

CONSERVATION DIVISION
Wichita, Kansas

2-20-85