

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 29, 1984
month day year

API Number 15- 065-22,060-00-00

OPERATOR: License # 5016
Name Energy Production, Inc.
Address 1100 Bitting Building
City/State/Zip Wichita, Kansas 67202
Contact Person Jim Stewart
Phone (316) 264-6963

NE NE NE Sec 16 Twp 6 S, Rge 22. West
(location)

4950 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Graham
Lease Name Rush 'D' Well# 4

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 170 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 240 feet
Conductor pipe if any required None feet
Ground surface elevation 2300 (est.) feet MSL
This Authorization Expires 2-24-85
Approved By 8-24-84

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3900 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-23-84 Signature of Operator or Agent [Signature] Title President

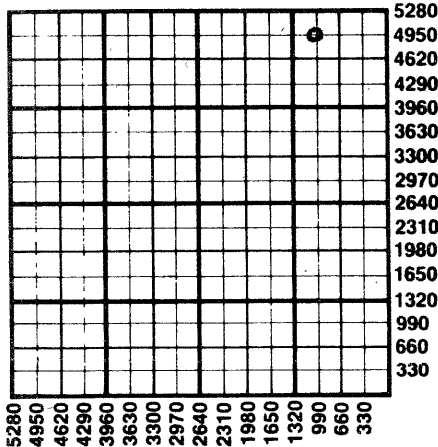
MHC/KONE 8/24/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION
8-24-84
AUG 24 1984
CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**