

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION

Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226

Phone: (316) 682-1537 Operator License #: 5030

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

<u>LKC</u>	Depth to Top: <u>3316</u>	Bottom: <u>3496</u>	T.D. _____
<u>Arbuckle</u>	Depth to Top: <u>3566</u>	Bottom: <u>3569</u>	T.D. <u>3569</u>
_____	Depth to Top: _____	Bottom: _____	T.D. _____

09082-00-01

API Number: 15-163-95,127

Lease Name: Paradise Creek

Well Number: #101

Spot Location (QQQQ): _____ - SE - SE - SE

330' Feet from North / South Section Line

330' Feet from East / West Section Line

Sec. 16 Twp. 9S S. R. 18W East West

County: Rooks

Date Well Completed: _____

Plugging Commenced: 3/9/05

Plugging Completed: 3/9/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1485'	
				5-1/2"	3566'	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged and abandoned as follows: MIRU. Perforated 2 shots at 850' FS. TIH w/tbg to 3400'. Spotted 50 sx 60/40 poz w/10% gel w/300# hulls and 17 sx gel on top. Pull tbg to 1500'. Pumped 130 sx same cement w/300# hulls and circulated good cement to surface. TOH w/tbg. Tied onto 5 1/2" and pumped 40 sx cement. MP - 700#. Pressured 8 5/8" to 500#. Pumped down 5 1/2" with another 100 sx cement and circulated good cement up 8 5/8". MP - 500#. SIP - 500#. Approved by Dennis Hamel w/KCC.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: _____

Address: P.O. Box 31, Russell, KS 67665-0031

Name of Party Responsible for Plugging Fees: Vess Oil Corporation

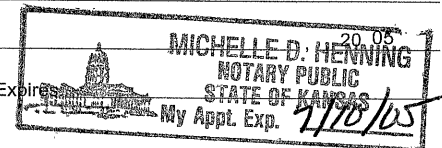
State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED
APR 01 2005
KCC WICHITA

(Signature) _____
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 31st day of March
Michelle D. Henning My Commission Expires _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

bu

ALLIED CEMENTING CO., INC. 18623

Federal Tax I.D.# ~~48-0475000~~

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
K

DATE <u>3-9-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>2:30p</u>
<u>PARADISE</u> LEASE <u>CREEK</u>	WELL # <u>101</u>	LOCATION <u>PVILLE 1W 2N W</u>			COUNTY <u>LOOKS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR SMOKEY HILLS

TYPE OF JOB -PTA

HOLE SIZE	T.D.
CASING SIZE <u>5/2</u>	DEPTH
TUBING SIZE <u>2"</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER

CEMENT

AMOUNT ORDERED 470
~~1050~~ 60/40 10% GEL
17 GEL 600# HILLS
USED 340

COMMON	<u>204</u>	@	<u>8³⁵</u>	<u>1693²</u>
POZMIX	<u>136</u>	@	<u>4⁵⁰</u>	<u>612⁰</u>
GEL	<u>46</u>	@	<u>13⁰⁰</u>	<u>598⁰</u>
CHLORIDE		@		
ASC		@		
		@		
<u>HILLS</u>	<u>6</u>	@	<u>20⁰⁰</u>	<u>120⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>528</u>	@	<u>1⁵⁰</u>	<u>792⁰</u>
MILEAGE	<u>1050 SK/MILE</u>			<u>1422⁰</u>
				TOTAL <u>5238⁰</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>MARZ</u>
# <u>366</u>	HELPER	<u>CLEN</u>
BULK TRUCK		
# <u>362</u>	DRIVER	<u>KEETH</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

17 GEL 50 CEMENT W/3 HILLS @ 3400'
130 SK W/3 HILLS @ 1500' GEL CEMENT
PULLED TUBING TIED ONTO 5/2 MIX
40 SK - TIED ONTO 8 7/8 MIX 20 SK - PRES
TO 600' TIED ONTO 5/2 MIX 100 SK GEL
CEMENT UP 8 7/8 SHUT 8 7/8 - PRES TO
500'

CHARGE TO: VESS

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

PRINTED NAME _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 570⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 49 @ 4⁵⁰ 220⁰⁰

MANIFOLD @ _____

RECEIVED @ _____

APR 01 2005

KCC WICHITA TOTAL 790⁰⁰

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		
TAX	_____	
TOTAL CHARGE	_____	
DISCOUNT	_____	IF PAID IN 30 D.

WELL RECORD

Paradise creek #101

Company Cities Service Oil Co. Well No. 1 Farm Kaba
 Location 330' North and 330' West of SE Corner Sec. 16 T. 9 R. 18W
 Elevation 2154 (2151 Gr.) County Hooks State Kansas
 Drlg. Comm. November 17, 1947 Contractor R. W. Hine Drilling Company
 Drlg. Comp. November 26, 1947 Acid 250 gals. 12-7-47
 T. D. 3569' Initial Prod. Physical Potential: 615 oil, no water, 24 hrs. (12-11-47)

CASING RECORD:

8-5/8" @ 1485' cen. 750 sz cement
 and 100# C. C.
 5-1/2" @ 3566' cen. 150 sz cement

Top Landing 3309'
 Top Arbuckle 3565'
 Penetration 4'
 Total Depth 3569'

FORMATION RECORD:

sand, shale & rock	0-135
shale & shells	715
shale, shells & sand	1060
sand	1140
shale & shells	1465
red bed & shale	1475
anhydrite	1485
shale	2040
lime & shale	2700
shale & lime	2945
lime & shale	3145
lime	3205
lime & shale	3335
lime	3569 T. D.

100' maddy oil in 1-3/4 hours.
 500' oil in 8-3/4 hours.
 625' oil in 12-3/4 hours.

SYFO: 250' 1°
 500' 2°
 1000' 0°
 1350' 1°
 2000' 0°
 2500' 0°
 3000' 1°

7-7/8" rotary hole.

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KCC WICHITA