

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CRACKERS PROSPECT
CARD MUST BE SIGNED

Starting Date: 6 15 85
month day year

API Number 15- 065-22,202-00-00

OPERATOR: License # 6889
Name Oxford Exploration Company
Address 1550 Denver Club Building
City/State/Zip Denver, CO 80202
Contact Person David E. Park, JR.
Phone (303) 572-3821

N/2 S/2 SE 8 6S 22 East
..... Sec Twp S, Rge West
(location)

990
1320
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 990 feet.
County Graham

Lease Name Rouback Well# 8-15-1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 225 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 14.00 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 270 feet

Conductor pipe if any required none feet

Ground surface elevation To be Supplied feet MSL

This Authorization Expires 12-13-85

Approved By 6-13-85

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4000 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing

MHC/MOHE 6-13-85
President

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

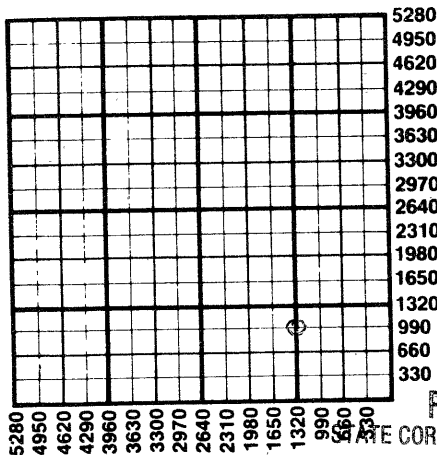
Date 6-10-85 Signature of Operator or Agent

David E. Park Title

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238**

JUN 13 1985

6-13-85

CONSERVATION DIVISION
Wichita, Kansas