

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10/03/85
month day year 8:30

API Number 15- 065-22,244-00-00

OPERATOR: License # 5198
Name A. Scott Ritchie
Address 125 N. Market, Suite 950
City/State/Zip Wichita, KS 67202
Contact Person Galen Babcock
Phone 316/267-4375

SE NW NE Sec 13 Twp 6 S, Rge 22 East
(location) West

4290 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 990 feet.
County Graham
Lease Name Ary Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 180 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 240 feet
Conductor pipe if any required feet
Ground surface elevation est. 2302 feet MSL
This Authorization Expires 4-1-86
Approved By 10-1-85

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3900 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Topeka, Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/30/85 Signature of Operator or Agent Galen Babcock Title Geologist

RECH/KO#E

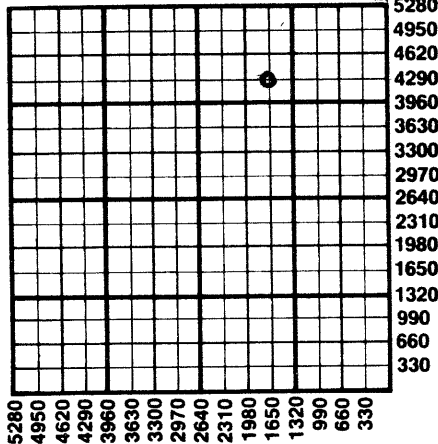
**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

RECEIVED
STATE CORPORATION COMMISSION
KANSAS

10-1-85

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**