EFFECTIVE DATE: 4-26-94
DISTRICT #

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

MOTICE OF INTENTION TO DRILL

9901	must be approved by the K.C.C. fiv	e (5) days prior to commencing well	
Expected Spud Date Ann	il 28, 1994	Spot 62 NIM SM 5	c oo East
month	•	S2 NW SW Sec 5	S, Rg X West
	day year	J 1650	
OPERATOR: License #5	663	1650 feet from Cout	North line of Section
Name: Hess (Ull Company	Free Trom East	:/(West)line of Section
Address: P.O.	Box 1009	TO OCCUPATION RESULAR IN	(EGULAR?
City/State/Zip: MCMDe)	rson. KS 67460	(NOTE: Locate well on the Section	on Plat on Reverse Side)
Contact Person: Bryan	. Hess		
Phone:	41-464Ω	Lease Name: Rouback	Well #:÷
		Field Name:	
CONTRACTOR: License #: . 45	958 rd.JV, Inc.	Is this a Prorated/Spaced Field?	yes .X. no
wame:	rd. JV, Inc.	Target Formation(s):LKC. Nearest lease or unit boundary:	660!
		Ground Surface Elevation:	2287
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter mile	. Yes Y
X. Oil Enh Rec	v	Public water supply well within one	mile: ves X no
	Infield X. Hud Rotary		
Gas Storage OWWO Disposal	Pool Ext Air Rotary	Depth to bottom of fresh water: Depth to bottom of usable water: .	- 900 //00
Seismic; # of Holes	X. Wildcat Cable	Surface Pine by Alternate.	4 V -
Other	Uther	Length of Surface Pipe Planned to	be set: 200'
If OWWO: old well information		Length of Conductor pipe required:	none
		Projected Total Depth:	800.' 1.''.
Well Name:	***************************************	Formation at Total Depth:	LNU
Comp. Date:	. Old Total Depth	Water Source for Drilling Operatio	
		Weli	farm pond other
Directional, Deviated or Hori:	zontal wellbore? yes .X. no	DWR Permit #:	yesX. no
If yes, true vertical depth:	*****	If yes, proposed zone:	yes no
Bottom Hole Location	•••••	To your proposed zone:	
			*
	AFFID	<u>AYIT</u>	11-21-94
The undersigned hereby affirm		<u> </u>	4-21-94
The undersigned hereby affirm 101, et. seq.	s that the drilling, completion a	nd eventual plugging of this well will	complement Ris.A. 55-
The undersigned hereby affirm 101, et. seq. It is agreed that the followin	s that the drilling, completion a	nd eventual plugging of this well will	complement Ris.A. 55-
It is agreed that the following	s that the drilling, completion a	nd eventual plugging of this well will t:	compression commission
1. Notify the appropriate 2. A copy of the approves	s that the drilling, completion a ng minimum requirements will be me district office prior to spudding notice of intent to drill and to drill and the drill	nd eventual plugging of this well will t: STAT	COMPRESSION COMMISSION APR 2 1 1994
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

DPERATOR Hess 0il Company LEASE Rouback 1650 feet from 6outBynorth line of section 660 feet from 6outBynorth line of section 660 feet from east west line of section 5ECTION 5 TWP 6 RG 22W NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION X REGULAR OF IRREGULAR QTR/QTR/QTR OF ACREAGE IF SECTION IS IRREGULAR LOCATE WELL FROM MEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE EXAMPLE SEWARD CO.	API NO. 15-	
MOUDACK MELL NUMBER 1 660 Feet from east/west line of section feet from ACRES line of section SECTION 5 TWP 6 RG 22W NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/QTR/QTR OF ACREAGE 1S SECTION X REGULAR OF IRREGULAR OT IRREGULAR OT SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE SEWARD CO.	OPERATOR Hess Oil Company	LOCATION OF WELL COUNTY
SECTION 5 TWP 6 RG 22W NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION X REGULAR OF IRREGULAR QTR/QTR/QTR OF ACREAGE SECTION SITE OF ACREAGE SECTION IS IRREGULAR OF IRREGULAR CONSERT BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE SEWARD CO.		1650 feet from couth Vnorth line of an in
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION X REGULAR OF IRREGULAR OT OTHER DOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 40 ACRES SEWARD CO.	WELL NUMBER 1	660 feet from each (1991) line of section
NUMBER OF ACRES ATTRIBUTABLE TO WELL IS SECTION X REGULAR OF IRREGULAR QTR/QTR/QTR OF ACREAGE Section Section	FIELD	SECTION 5 TWP C PC COLL
OTR/QTR OF ACREAGE IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 40 ACRES SEWARD CO.		
OTR/QTR OF ACREAGE IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 40 ACRES SEWARD CO.	NUMBER OF ACRES ATTRIBUTABLE TO WE	LL IS SECTION X RECHLAR OF TRANSMITAR
Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 40 ACRES	QTR/QTR/QTR OF ACREAGE	
Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE EXAMPLE 40 ACRES	· · · · · · · · · · · · · · · · · · ·	CORNER BOUNDARY.
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) EXAMPLE SEWARD CO.		Section corner used: NE NW SE SW
EXAMPLE EXAMPLE AO ACRES SEWARD CO.		PT.AT
EXAMPLE EXAMPLE ACRES SEWARD CO.	(Show location of the well and sha	ade attributable acreage for prorated or spaced wells
EXAMPLE 1300' ACRES SEWARD CO.	(Show footage to the	he nearest lease or unit boundary line.)
3300' ACRES SEWARD CO.		,
3300' ACRES SEWARD CO.		
3300' ACRES SEWARD CO.		EXAMPLE
3300' ACRES SEWARD CO.		
3300' ACRES SEWARD CO.		7///
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SEWARD CO.		
SEWARD CO.		10
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SEWARD CO.		
SEWARD CO.		
SEWARD CO.	660	
	←→ 0	
		SEWARD CO.
7658		
	1650	
L W		
	W	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.