

EFFECTIVE DATE: 4-26-94DISTRICT # 4SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 28, 1994
month day yearSpot
S2 NW SW Sec 5 Twp 6 S, Rg 22 East
X WestOPERATOR: License # 5663
Name: Hess Oil Company
Address: P.O. Box 1009
City/State/Zip: McPherson, KS 67460
Contact Person: Bryan Hess
Phone: 316-241-4640✓ 1650 feet from South North line of Section
✓ 660 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: GrahamLease Name: Rouback Well #: 1

Field Name: _____

Is this a Prorated/Spaced Field? yes X no ✓Target Formation(s): LKCNearest lease or unit boundary: 660'Ground Surface Elevation: 2287 feet MSLWater well within one-quarter mile: yes X no ✓Public water supply well within one mile: yes X no ✓Depth to bottom of fresh water: 200'Depth to bottom of usable water: 900' 1100'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 200'Length of Conductor pipe required: noneProjected Total Depth: 3800'Formation at Total Depth: LKC

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #: _____

Will Cores Be Taken?: yes X no ✓

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic # of Holes Other
Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no ✓

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-20-94 Signature of Operator or Agent: Bryan Hess Title: Bryan Hess, Mgr.

FOR KCC USE:

API # 15- 065-22737-00-00Conductor pipe required NONE feetMinimum surface pipe required 200' feet per Alt. X 0Approved by: CB 4-21-94This authorization expires: 10-21-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED
STATE CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Hess Oil Company

LEASE Rouback

WELL NUMBER 1

FIELD _____

LOCATION OF WELL: COUNTY Ness

1650 feet from South/north line of section

660 feet from east/West line of section

SECTION 5 TWP 6 RG 22W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

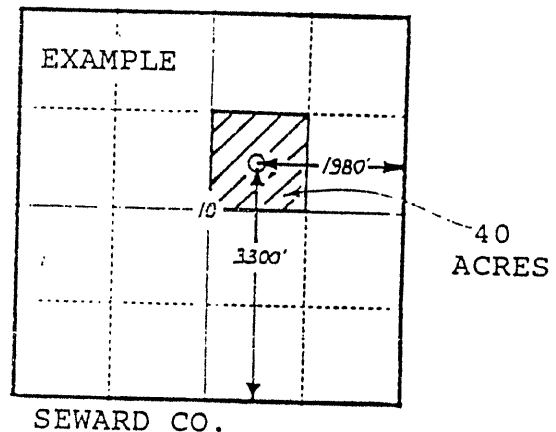
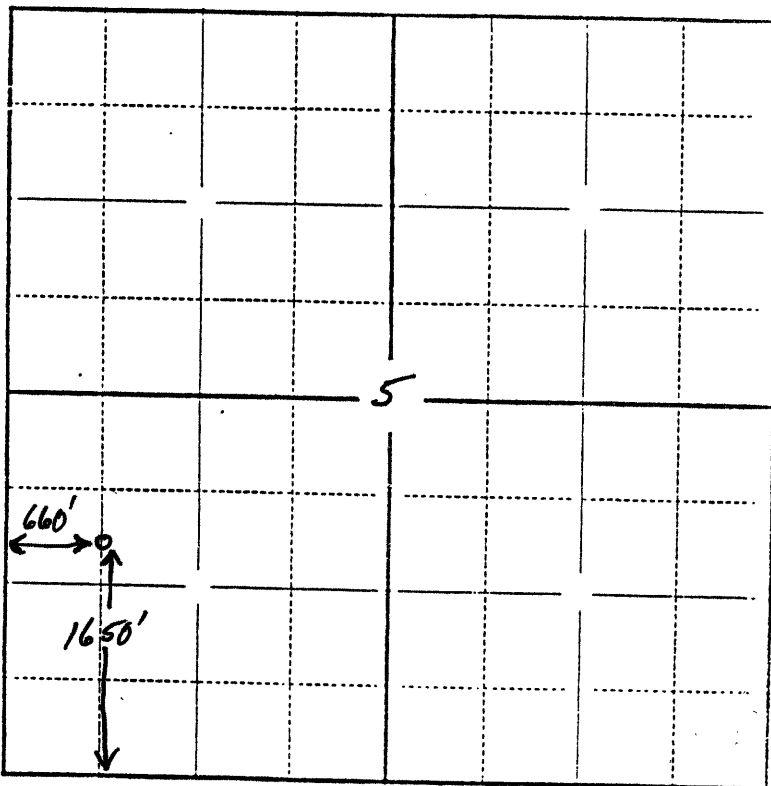
IS SECTION X REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.