

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-15-91

DISTRICT # 4

SGA? Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 11 91
month day year

Spot SE SW NW Sec 2 Twp 6 S, Rg 22 West

OPERATOR: License # 5316
Name: Falcon Exploration Inc.
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Thatcher
Phone: (316) 265-3351

2970 feet from South North line of Section
4290 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Graham

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Lease Name: Henry Well #: 1
Field Name: wildcat

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no
Target Formation(s): LKC

Directional, Deviated or Horizontal wellbore? yes no

Nearest lease or unit boundary: 990
Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: yes no

If yes, true vertical depth:
Bottom Hole Location:

Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1100

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/9/91 Signature of Operator or Agent: Jim Thatcher Title: Agent

FOR KCC USE:
API # 15- 065-22652-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: mdu 9-10-91
This authorization expires: 3-10-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 9 1991
9-9-91
CONSERVATION DIVISION
WICHITA, KS

WALK IN

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

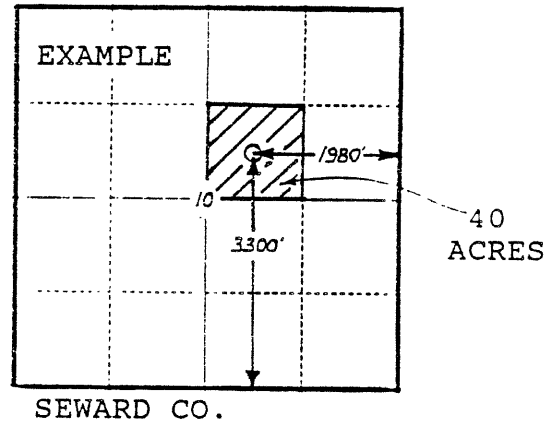
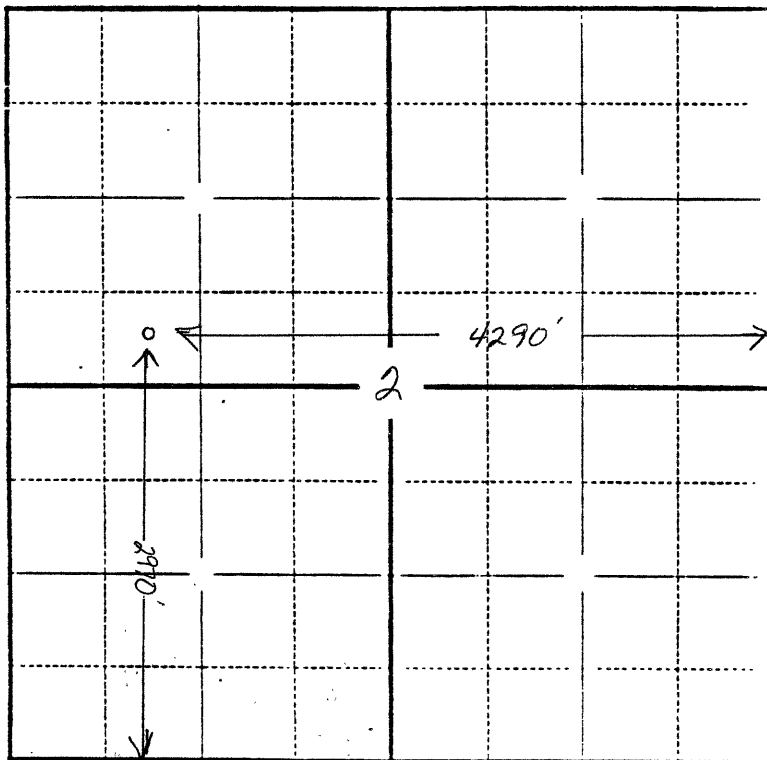
LOCATION OF WELL: COUNTY Graham
2970 feet from south/north line of section
4290 feet from east/west line of section
 SECTION 2 TWP 6 RG 22 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

