

ORIGINAL

SIDE ONE

065-22,610 - 00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County Graham ✓
C NW SW Sec. 10 Twp. 6 Rge. 22 East West

Operator: License # 6484

1980 ✓ Ft. North from Southeast Corner of Section

Name: Anderson Energy, Inc.

4620 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 200 E. First St., Suite 414
Wichita, KS 67202

Lease Name Rush Trust 'A' ✓ Well # 3

Field Name Springbird

City/State/Zip _____

Producing Formation Lansing 'J'

Purchaser: Farmland Industries

Elevation: Ground 2257' KB 2262'

Operator Contact Person: William L. Anderson

Total Depth 3831' PBTD -0-

Phone (316) 265-7929

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Chris Peters

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

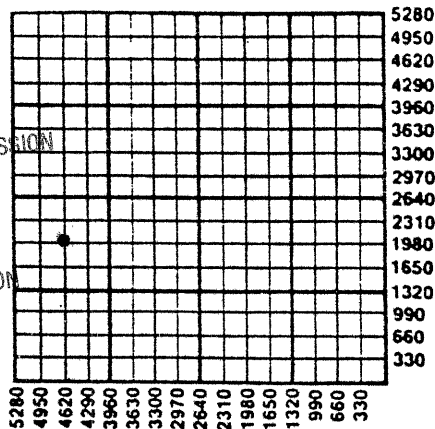
12/26/91 1/1/91 1/25/91
Spud Date 90 Date Reached TD Completion Date

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STATE CORPORATION COMMISSION

APR 12 1991

CONSERVATION DIVISION
Wichita, Kansas

4-12-91



4-15-91

Amount of Surface Pipe Set and Cemented at 210 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1921

feet depth to surface w/ 400 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Anderson

Title Secretary-Treasurer Date 4/11/91

Subscribed and sworn to before me this 11th day of April, 19 91.

Notary Public Wilma E. Clark

Date Commission Expires August 5, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WILMA E. CLARK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Aug. 5, 1992

Operator Name ANDERSON ENERGY, INC.

Lease Name Rush Trust 'A' Well # 3

Sec. 10 Twp. 7 Rge. 22
 East
 West

County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Anhydrite	1921	(+341)
Base	1952	(+310)
Topeka	3270	(-1008)
Heebner	3468	(-1206)
Lansing	3509	(-1247)
'J' Zone	3664	(-1402)
BKC	3705	(-1443)
Arbuckle	3808	(-1546)
RTD	3831	
LTD	3830	

DST #1: 3640-3674 (Lansing 'J')
 45 (45) 45 (60)
 Rec. 210' GIP over 180' clean gsy oil + 90' o&wcm
 (5% oil, 65% mud, 30% water)
 IFP 55-88# FFP 11-133
 ISIP 200# FSIP 200#
 DST #2: 3681-3704 (Lansing K & L)
 30 (30) 30 & Out

Rec. 5' drilling mud
 IFP & FFP 33-33#
 ISIP 710# FSIP N/A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	210	60/40 Poz	170	2% gel, 3% c.c.
production	7-7/8"	5-1/2"	14#	3816	60/40 Poz	120	7# per sack Gilsonite, 18% salt, 3/4% CFR2. 500 gal mud

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Flush, 20 bbls salt flush Cement Squeeze Record Depth
2	Anhydrite @ 1922' to squeeze	360 sx 'lite' w/14# Floseal/sk & 50 sx common, 3% c.c.	
4	3666-70	500 gal. clay stabilized 15% NE & diesel flush	

TUBING RECORD

Size	Set At	Packer At	Liner Run
124	2-3/8"	3780	-0- <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production 1/25/91
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	67		0		28°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 3666-70'

Phone 713-793-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL ^{New} ALLIED CEMENTING CO., INC. N^o 9635

Home Office P. O. Box 31

Russell, Kansas 67665

1-2-91

Job No.	1-1-91	Sec.	10	Twp.	6 ^s	Range	22 ^w	Called Out	4:00 P.M.	On Location	9:45 P.M.	Job Start	Midnight	Finish	2:00 AM
Contractor	Rush-Trust		Well No.		'A'-3		Location			Hill City 13N4E1/4SW		County	Graham	State	Ks.
Tractor	White & Ellis Dr. Co.		Rig #		9		Owner			Same		To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Job	Production String														
Well Size	7 7/8"		T.D.		3830'										
5" Size	5 1/2"		Depth		3819'										
7/8" Size	8 7/8"		Depth		210'										
Well Pipe			Depth												
Tool			Depth												
Equipment Left in Cag.	35'		Shoe Joint		34.72'										
Capacity Max.	1000 #		Minimum												
Gas Line	X		Displace		X										
Ref.															

EQUIPMENT

Emptrk	No.	Cementer	Walt D.
	191	Helper	Gary H.
Emptrk	No.	Cementer	
		Helper	
Ulkrk	#212	Driver	Glen C.
Ulkrk		Driver	

DEPTH of Job	5 1/2" rubber plug		# 45.00
Reference:	#1	Pumptruck-long string	880.00
	#12	5 1/2" rotating swivel	60.00
	#13	mileage @ 2.60/mi	86.00
		Sub Total	1071.00
		Tax	-
		Total	1071.00

Remarks:

Plugged rat hole w/15' sks

Float Held

Amount Ordered	135 sks @ 40 gal, 180 salt, 7 gal of gilsonite/sk	
Consisting of	3/4 gal 1% CFR, 20 b. ls. sul flush, 500 gal WFR	
Common	31 sks @ 5.25/sk	425.25
Poz. Mix	54 sks @ 2.25/sk	121.50
Gen. CFR	87 # @ 4.50/1lb	391.50
Gilsonite Salt	31 sks @ 4.75/sk	147.25
Quickset Gilsomite	945 # @ 33¢/1lb	311.85
WFR	500 gal @ 50¢/gal	250.00
Sales Tax		
Handling	¢1.00/sk (135 sks)	135.00
Mileage	¢0.47/sk/mi (43 mi.)	232.20
Sub Total	# 2014.55	
Total		

Floating Equipment

RECEIVED *Thanks*

STATE CORPORATION COMMISSION

APR 12 1991

CONSERVATION DIVISION
Wichita, Kansas

RECEIVED

JAN - 9 1991

Thomton E. Anderson

Phone 483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL ^{New}

ALLIED CEMENTING CO., INC. No 9631

Home Office P. O. Box 31

Russell, Kansas 67665

No.	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-26-90	10	6 ^s	22 ^w	1:00 P.M.	3:45 P.M.	6:10 P.M.	6:45 P.M.
Well No. 3			Location Hill City 13N4E1/4SW		County	State	
Rush Trust "A"					Graham	Ks.	
Tractor White & Ellis, Delg. Rig #9				Owner Same			
Job Set Surface Pipe							
Pipe Size 12 1/4"		T.D. 211'					
8 7/8"		Depth 210'					
Pipe Size		Depth					
Pipe		Depth					
Pipe		Depth					
Cement Left in Csg. 12'		Shoe Joint					
Cement Max.		Minimum -					
Cement Line X		Displace					

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Anderson Energy, Inc.
Street 200 E. First Suite 414
City Wichita State Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X James Cromwell

CEMENT

Amount Ordered 170 sks @ 40¢/sk 2 bags, 32¢/c
Consisting of
Common 102 sks @ 5.25/sk \$535.00
Poz. Mix 68 sks @ 2.25/sk 153.00
Gel. 3 sks N/C
Chloride 5 sks @ 21.00/sk 105.00
Quickset

Handling 1.00/sk (170 sks) 170.00
Mileage 2044/sk/mi (43 mi) 292.40
Sub Total 1255.90
Total

EQUIPMENT

No.	Cementer	
191	Helper	Gary H. Wayne Mr.
No.	Cementer	
	Helper	
	Driver	Glen C.
#212	Driver	

DEPTH of Job

Reference: #1	Pump truck-surface	\$380.00
#13	mileage @ 2.00/mi	86.00
	1-8 7/8" wooden plug	42.00
	Sub Total	508.00
	Tax	
	Total	

Remarks: Cement Circulated.

Floating Equipment Thanks

RECEIVED STATE CORP. TAX COMMISSION

APR 19 1991

COR. TAX COMMISSION WICHITA, KANSAS

ORIGINAL

ALLIED CEMENTING CO., INC. No. 9648

Home Office P. O. Box 31 Russell, Kansas 67665

Date	1-14-91	Sec.	10	Twp.	6 ^s	Range	22 ^w	Called Out	7:00 A.M.	On Location	10:00 A.M.	Job Start	10:30 A.M.	Finish	12:30 P.M.	
Well No.	Rush Trust A			Well No.	3			Location	Hill City 13N4E 1/4SW			County	Graham Ks.			
Contractor																
Job	Circulate Cement on Anhydrite															
Size	7 7/8"		T.D.	3830'												
Size	5 1/2"		Depth	3319'												
Size	8 7/8"		Depth	210'												
Pipe															Depth	
ment Left in Csg.	21'		Shoe Joint													
ss Max.	1250 #		Minimum													
as Line	X		Displace	X												
ts	e 1921'															

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Anderson Energy, Inc.

Street 200 E. First Suite 414

City Wichita, Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X T.C. Johnson

CEMENT

EQUIPMENT

No.	Cementer	
nptrk #191	Helper	Gary H. Wagner
No.	Cementer	
nptrk	Helper	
	Driver	Jim D.
lkrk #146	Driver	Glen C.
lkrk #212		

Amount Ordered	360 sks Light with 1/4" floesal/sk.	
Consisting of	50 sks comm 3lb C.C.	
Common Light	360 sks @ 4.25/sk.	1530.00
Rem. Min. Common	50 sks @ 5.25/sk.	262.50
Gel.		
Chloride	2 sks @ 21.00/sk.	42.00
Quickset		
Floesal	90 # @ 1.00/lb.	90.00
Sales Tax		
Handling	21.00/sk (410 sks)	410.00
Mileage	2044 sk/mi. (43 mi)	705.20
Sub Total		3039.70

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 APR 12 1991 Total

DEPTH of Job

Reference	#4 Pumptruck - squeeze	\$ 475.00
	#13 mileage @ 2.00/mi.	86.00
	1-5 1/2" rubber plug	45.00
	Sub Total	\$ 606.00
	Tax	
	Total	

Remarks: Per Perated 5 1/2" csg. at 1921'
 Tied onto 5 1/2" csg. mixed cement
 and displaced to 1900' and shut in at 500'
 Cement Circulated.

Floating Equipment

CONSERVATION DIVISION
 Wichita, Kansas

Thanks

RECEIVED
 JAN 17 1991
 Thornton E. Anderson