

0601 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-01029 0000
County Graham County, Kansas
SE . SW . NE . Sec. 33 Twp. 6S Rge. 21 XX E

Operator: License # 31523

2970 Feet from SW (circle one) Line of Section

Name: Raney Oil

1650 Feet from EW (circle one) Line of Section

Address 3425 Tam O'Santer

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

City/State/Zip Lawrence KS 66047

Lease Name Johnson "OWWO" Well # 1

Purchaser: N/A

Field Name _____

Operator Contact Person: Tom Raney

DISPOSAL Reservoir Formation - CEDAR HILLS

Phone (913) 749-0672

Elevation: Ground 2212 KB 2215

Contractor: Name: Duke Drilling Co., Inc.

Total Depth 3650' PSTD 1730

License: 5929

Amount of Surface Pipe Set and Cemented at 168' Feet

Wellsite Geologist: Roger Wolty

Multiple Stage Cementing Collar Used? X Yes _____ No

Designate Type of Completion _____

If yes, show depth set 1810' Feet

_____ New Well X Re-Entry _____ Workover

If Alternate II completion, cement circulated from 1845'

Oil X SWD _____ SLOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW _____
Dry _____ Other (Core, WSW, Expl., Cathodic Protection, etc.) _____

feet depth to surface w/ 350 sx cm.

If Workover/Re-Entry: old well info as follows _____

Drilling Fluid Management Plan ALT 2 JV 1-23-97
Data must be collected from the Reserve Pit) REENTRY

Operator: Wilcox Oil Co.

Chloride content 18,000 ppm Fluid volume 380 bbls

Well Name: Jenkins #1

Dewatering method used evaporation

Comp. Date 3/7/48 Old Total Depth 3770'

Location of fluid disposal if hauled offsite: _____

X RENAMED

Deepening _____ Re-perf. X Conv. to Inj. SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Operator Name N/A

Lease Name _____ License No. _____

03-12-95 03-13-95 4-6-95
Spud Date OF Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title owner Date 8/20/96

Subscribed and sworn to before me this 20th day of Aug. 19 96.

Notary Public [Handwritten Signature]

Date Commission Expires 3/27/99

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

NOTARY PUBLIC - State of Kansas
PATTY L. HUNTZINGER
My Appt. Exp. 3/27/99

Operator Name Raney Oil

Lease Name Johnson "A" OWWO Well # 1

Sec. 33 Twp. 6S Rge. 21
 East
 West

County Graham County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

(old Jenkins Log)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Heeb	3428	-1213
TOR	3453	-1288
Lans	3469	-1254
TD	3770	-1555

List All E.Logs Run:

RAG Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production		5-1/2"	14#	3632	60/40 Poz	175	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	Surf-1810	60/40 Poz	300	10% Gel 1/4# Flocele
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
1	(CIBP @ 3100) 1493' - 1575'	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8	1290	1350'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of <u>First</u> Resumed Production, <u>SVD</u> or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
4-11-96								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	N/A							

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

DISPOSAL Production Interval: 1493'-1575'

ORIGINAL

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

To: Raney Oil Company Invoice No. 68638
3425 TAM O'Shanter Purchase Order No. _____
Lawrence, KS 66047 Lease Name Johnson #1 SWD ^{OWWO}
Date 4-7-95

Service and Materials as Follows:

Common 180 sks @\$6.10	\$1,098.00
Pozmix 120 sks @\$3.15	378.00
Gel 24 sks @\$9.50	228.00
Chloride 3 sks @\$8.00	84.00
FloSeal 75# @\$1.15	<u>86.25</u>

\$1,874.25

Handling 400 sks @\$1.05	420.00
Mileage (60) @\$.04¢ per sk per mi	960.00
Port Collar	550.00
Mi @\$2.35 pmp trk chg	<u>141.00</u>

2,071.00

Total

\$3,945.25

- 789.05

3,156.20

If Account CURRENT, a
Discount of \$ 789.05
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

pd 3156.20

#524 4-18-95

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
STATE CORPORATION COMMISSION

AUG 22 1996

WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

0229

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-7-95</u>	SEC. <u>33</u> <u>OWWO</u>	TWP. <u>6 S</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START	JOB FINISH <u>1:00 PM</u>
LEASE <u>Johnson</u>	WELL # <u>1-SUD</u>	LOCATION <u>Bogue 7N-34E-1/2N</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONTRACTOR Pauls Well Service

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2" DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1845'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS 60% 40% 10% 60/100, 10% 60/100
1/4" Flo-Seal, 200 SKS 60% 40% 8% 60/100, 3% CC
1/4" Flo-Seal

COMMON	<u>180</u> SKS	@	<u>6 10</u>	<u>1,098 00</u>
POZMIX	<u>120</u> SKS	@	<u>3 15</u>	<u>378 00</u>
GEL	<u>24</u> SKS	@	<u>9 50</u>	<u>228 00</u>
CHLORIDE	<u>3</u> SKS	@	<u>28 00</u>	<u>84 00</u>
	<u>75" Flo-Seal</u>	@	<u>1 15</u>	<u>86 25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

300 HELPER Wayne

BULK TRUCK DRIVER Dean

218

BULK TRUCK DRIVER Jason

213

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DIVISION
WICHITA, KANSAS

HANDLING 400 SKS @ 1 05 420 00

MILEAGE 46 7/8 SK/MI. 960 00

TOTAL 3,254 25

REMARKS:

SERVICE

Test casing @ 1000 PSI, opened
Tool, mixed 200 SKS 60% 40% 10% 60/100, followed
1/4" SKS 60% 40% 8% 60/100, 3% CC
(Cement Circ to Surface)
Closed Tool, Tested to 1000 PSI
Pulled up 100, turned hole

Thal. Co.

DEPTH OF JOB 1845'

PUMP TRUCK CHARGE 550 00

EXTRA FOOTAGE @

MILEAGE 60 mile @ 2 33 141 00

PLUG @

TOTAL 691 00

CHARGE TO: Raney Oil Co.

STREET 3425 Wamma Shanta

CITY Lawrence STATE Kan ZIP 68042

FLOAT EQUIPMENT

@		
@		
@		
@		
@		

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Raney Oil
3425 Tamoshanter
Lawrence, KS 68042

Invoice No. 68518
 Purchase Order No. _____
 Lease Name Johnson #1 (OWWO)
 Date 3-13-95

Service and Materials as Follows:

Common 105 sks @\$6.10	\$640.50
Pozmix 70 sks @\$3.15	220.50
Salt 17 sks @\$5.25	89.25
Gilsonite 761# @\$.41¢	312.01
WFR2 500 gal @\$1.00	<u>500.00</u>
Handling 175 sks @\$1.05	183.75
Mileage (60) @\$.04¢ per sk per mi	420.00
Production String	1,030.00
Mi @\$2.35 pmp trk chg	141.00
Rotating Head	<u>59.00</u>

\$1,762.26

PR #488 Long String & Port Collar

1,833.75

4-3-95

If Account CURRENT, a
 Discount of \$ 1,302.60
 Will Be Allowed ONLY if
 Paid Within 30 Days From
 Date of Invoice.

1 Guide Shoe-----	\$ 125.00
1 Insert-----	189.00
6 Scratchers-----	228.00
2 Baskets-----	254.00
6 Centralizers-----	336.00
1 Port Collar-----	<u>1,785.00</u>

Total

2,917.00

\$6,513.01

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

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WICHITA, KANSAS

ALLIED CEMENTING COMPANY, INC.

913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

To: Raney Oil Company
3425 Tam O'Shanter
Lawrence, KS 66047

Invoice No. 68603
Purchase Order No. _____
Lease Name Johnson #1
Date 3-31-95

Service and Materials as Follows:

Common 175 sks @\$6.10	\$1,067.50
Handling 175 sks @\$1.05	183.75
Mileage (60) @ \$.04¢ per sk per mi	420.00
Squeeze	1,030.00
Mi @\$2.35 pmp trk chg	141.00

\$1,067.50

1,774.75

139.27

Sales tax

\$2,981.52

- 568.45

2,413.07

*PD #529
4-18-95*

Total

If Account CURRENT, a
Discount of \$ 568.45
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

SERVICE

Bill IN APPROX 3510'
Perf @ 3480'-83', Circ Oil out of
ole. Set packer @ 3420' Press Backside
Shot in, Took late down tubing of
188' per min @ .500#. Mixed Cement
Staged on & Squeezed @ 1500#, Pkaso
acker, & washed tubing clean. Recking
squeeze to 1500 # & held for 45 min.
Came out w/ packer (Put 155sk into formation)

DEPTH OF JOB	<u>3480'</u>	
PUMP TRUCK CHARGE		<u>1030.00</u>
EXTRA FOOTAGE	@	<u>141.00</u>
MILEAGE	<u>60</u> @ <u>235</u>	
PLUG	@	
	@	
	@	
	@	
	@	

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WICHITA, KANSAS DIVISION

TOTAL 1171.00

CHARGE TO: RANEY OIL CO.
ADDRESS 3425 Tam O'Shanter
CITY Lawrence STATE Kan ZIP 66047

FLOAT EQUIPMENT

