

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL
JAN 11 1993

Operator: License # 6484
Name: Anderson Energy, Inc.
Address 200 E. First St., Suite 414
Wichita, Kansas 67202
City/State/Zip _____

Purchaser: N/A

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: White & Ellis **KCC**

License: 5420

Wellsite Geologist: Chris Peters

SEP 13
CONFIDENTIAL

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBSD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

4-12-93 4-18-93 5-8-93
Spud Date Date Reached TD Completion Date

API NO. 15- 065-22,704 -00-00
County Graham
SW - SE - NW - Sec. 10 Twp. 6 Rge. 22 X E/W
2970 Feet from (S)N (circle one) Line of Section
3630 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Rush Trust C Well # 1
Field Name Wildcat
Producing Formation LKC
Elevation: Ground 2250 KB 2255
Total Depth 3805 PBSD 3758
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 1935 Feet
If Alternate II completion, cement circulated from 1935
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan ALT 2 JH 10-29-93
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name _____
Lease Name OCT 12 1994 License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Chaverson
Title Secretary/Treasurer Date 10/26/93

Subscribed and sworn to before me this 26 day of October, 1993.

Notary Public Peggy A. Clutter
PEGGY A. CLUTTER
Notary Public October 8, 1997
STATE OF KANSAS
My Appl. Exp. _____

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
OCT 27 1993
Distribution
 KCC SWD/R
 KGS Plug
Wichita OKheads
(Specify)

P1

Operator Name Anderson Energy, Inc. Lease Name Rush Trust C Well # 1

Sec. 10 Twp. 6 Rge. 22 East West County Graham

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1920	(+335)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3269	(+1014)
List All E.Logs Run:	RAG	Heebner	3467	(-1212)
	CEMENT BOND LOG	Lansing	3510	(-1255)
		BKC	3698	(-1443)
		Arbuckle	3785	(-1530)
		LTD	3802	(-1547)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	251	60-40 poz	175	2% gel 2% cc
Production	7 7/8	5 1/2	14	3799	60-40 poz	75	2% gel 18% salt
DV Tool		5 1/2		1935	65-35 poz	375	8% gel & floeal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	1250'	65-35 poz	50	8% gel, 1/4# /sx floeal
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1105'	65-35 poz	250	8% gel, 1/4# sx floeal
	1105' Surface	65-35 poz	130	8% gel, 1/4# sx floeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	3661-65'		250 gal 15% NE		3661-05
			1000 gal 15% NE		

TUBING RECORD Size NONE Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

ANDERSON ENERGY, INC.
Rush Trust 'C' #1
Graham County, KS
API No. 15-065-22,704

KCC
SEP 13
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Drill Stem Tests:

DST #1: 3655-68' - Lansing 'J'
Steady blow throughout
90 (45) 60 (45)
Rec. 2' oil, 30' ocwm (5% oil, 35% water, 60% mud)
and 30' muddy water
IFP 48-48# FFP 48-48#
ISIP 77# FSIP 77#

DST #2: 3668-90' - Lansing 'K'
60 (45) 40 (45)
Rec. 12' watery mud
IFP 30-30# FFP 30-30#
ISIP 888# FSIP 826#

DST #3: 3744-66' - Conglomerate Sand
120 (45) 60 (45)
Rec. 90' water
IFP 58-67# FFP 77-87#
ISIP 533# FSIP 474#

RELEASED
OCT 12 1994
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1993

CONSERVATION DIVISION
Winifred Kansas



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

CONFIDENTIAL

A Halliburton Company

0. *
0. *
2,705.09 *+
9,956.17 +
12,661.26 *

INVOICE NO.	DATE
222750	04/12/1993

WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
GRAHAM	KS	SAME
CONTRACTOR	JOB PURPOSE	TICKET DATE
WHITE & ELLIS	CEMENT SURFACE CASING	04/12/1993

RUSI

0. *

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
021102	ALAN D. WEBER			COMPANY TRUCK	49338

ANDERSON ENERGY, INC.
200 EAST 1ST STREET
SUITE 414
WICHITA, KS 67202

KCC
SEP 13
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	45	MI	2.75	123.75
001-016	CEMENTING CASING	251	FT	515.00	515.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	95.00	95.00
504-136	CEMENT - 40/60 POZMIX STANDARD	175	SK	6.85	1,198.75
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
504-308	CEMENT - STANDARD	100	SK	7.87	787.00
500-207	BULK SERVICE CHARGE	285	CFT	1.25	356.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	556.43	TMI	.85	472.97

INVOICE SUBTOTAL

3,689.97

DISCOUNT-(BID)
INVOICE BID AMOUNT

1,106.97-
2,583.00

*-KANSAS STATE SALES TAX
*-DECATUR COUNTY SALES TAX

101.40
20.69

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

PAID
MAY 14 1993
11704

RECEIVED
APR 19 1993
STATE CORPORATION COMMISSION
SEP 14 1993
Thornton E. Anderson

INVOICE TOTAL - PLEASE PAY THIS AMOUNT = \$2,705.09

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
222929	04/18/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
USH TRUST "C" 1		GRAHAM		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
BERLIN		WHITE & ELLIS DRLG		CEMENT PRODUCTION CASING		04/18/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
21102	T C LARSON			COMPANY TRUCK	49577	

RECEIVED

KCC

ANDERSON ENERGY, INC.
200 EAST 1ST STREET
SUITE 414
WICHITA, KS 67202

APR 26 1993

Thornton E. Anderson

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

SEP 13

CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
RICING AREA - EASTERN AREA1					
000-117	MILEAGE	45	MI	2.75	123.75
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	3799	FT	1,345.00	1,345.00
001-016		1	EA		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,080.00	1,080.00
		1	UNT		
213-009	MUD FLUSH	500	GAL	.65	325.00
218-738	CLAYFIX II	2	GAL	21.50	43.00
26	INSERT VALVE F. S. - 5 1/2" 8RD	1	EA	305.00	305.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	46.50	46.50
815.1931					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00
813.16510					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
504-136	CEMENT - 40/60 POZMIX STANDARD	75	SK	6.85	513.75
508-291	GILSONITE BULK	563	LB	.40	225.20
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	28.25	56.50
509-968	SALT	647	LB	.13	84.11
507-775	HALAD-322	47	LB	6.90	324.30
504-316	CEMENT - HALL. LIGHT STANDARD	125	SK	7.19	898.75
507-277	HALLIBURTON-GEL BENTONITE	3	SK	15.50	46.50
507-210	FLOCELE	32	LB	1.40	44.80
509-554	HALLIBURTON GEL - 100 LB.	2	SK	15.50	31.00
500-207	BULK SERVICE CHARGE	229	CFT	1.25	286.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	432.88	TMI	.85	367.95
504-316	CEMENT - HALL. LIGHT STANDARD	250	SK	7.19	1797.50
507-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00
507-210	FLOCELE	63	LB	1.40	88.20
500-207	BULK SERVICE CHARGE	262	CFT	1.25	327.50

***** CONTINUED ON NEXT PAGE *****

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STATE CORPORATION COMMISSION
SEP 14 1993

CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



RF-MIT 10:
 REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

CONFIDENTIAL

INVOICE NO.	DATE
222929	04/18/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
JSH TRUST "C" 1		GRAHAM		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
BERLIN	WHITE & ELLIS DRLG	CEMENT PRODUCTION CASING		04/18/1993	
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
21102	T C LARSON			COMPANY TRUCK	49577

ANDERSON ENERGY, INC.
 200 EAST 1ST STREET
 SUITE 414
 WICHITA, KS 67202

KCC
SEP 13
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	517.793	TMI	.85	440.12 *
	INVOICE SUBTOTAL				11,927.68
	DISCOUNT-(BID)				2,385.53-
	INVOICE BID AMOUNT				9,542.15
	*-KANSAS STATE SALES TAX				343.85
	*-DECATUR COUNTY SALES TAX				70.17
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>				\$9,956.17

RELEASED
OCT 12 1994
FROM CONFIDENTIAL

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 STATE CORPORATION COMMISSION
SEP 14 1993
 CONSERVATION DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

Rotary Spud
EYP

AM

4 MONTH 19 DAY 93 YEAR

Work Sheet

KCC

District #4
(Oil, Gas, Water)

ORIGINAL

Called-In: att. Jim Henman

SEP 13 API

15-065-22704

CONFIDENTIAL

Mr. Tom Larson of Larson Consulting

Operator ANDERSON ENERGY INC KCC # 6484

Address: 200 E FIRST ST STE 414 WICHITA KS Phone # 316-263-7329

White & Ellis Reg # 168 Lease Name RUSH TRUST Well # 1

FTMP 405 415

Location SW SE NW Sec. 10 Twp 6 Rge 22

County GRADHAM

10 3/4" 8 5/8" 251 S.P. cwc w/ 175 80' w/ 1" w/ 800' of cement

4 1/2" 5 1/2" - 6" casing set at w/ sks cement.

T. D. 3805 Elv. 2250 GL Anhy 1921-56 Dakota Base 820-1080

D. V. Tool @ 1920 ANHY Port Collar @ Perf @ Other

Total Amount of cement and Blend: 375 SX Halcokils 1/4 Flucelle

Did cement circulate? NO Date: 4-19-93

Cement Company: Ticket Who Witnessed Goodrow

Remarks: TOP Stage accumulated mud but not cement. Probably not enough cement added as with. Took fluid while drilling - Bond Log. and @ 1400 + PERF 1/450 SX NOCIR 4-28-93 - LOG TEMP. CEMENT @ 630' TOP OF CEMENT 200' ± ABOVE TOP DAKOTA. OK TO TOP SQUEEZE 1/130 g. TO 300' MAX PSP FROM 600' TO SURFACE

copy of work sheet

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RELEASED

OCT 20 1993

OCT 12 1994

CONSERVATION DIVISION Wichita, Kansas

Alt completion Rotary Rig WHITE & ELLIS Pulling Unit Down Casing

FROM CONFIDENTIAL

Signed Carl Goodrow

FDB #16
FCR KCC USE:
EFFECTIVE DATE: 3-24-93
DISTRICT # 4
SEA? Yes... No

GRAHAM 704
Kolsy
APR 1 7 1991
TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. (K) days prior to cementing well
April 1, 1993
month day year
Operator: License # 6484 ✓
Name: ANDERSON ENERGY, INC.
Address: 200 E. First St., Suite 414
City/State/Zip: Wichita, KS 67202
Contact Person: William L. Anderson
Phone: (316) 265-7929

Spot SW SE NW Sec 10 Twp 6 S. Rg 22 East

2310 feet from X200X / North line of Section
1650 feet from X200X / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: ~~Open~~ well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Rush Trust Well # C #1
Field Name: Springsbird ~~ext~~ Wildcat

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): LKC
Nearest lease or unit boundary: 330' ✓

Ground Surface Elevation: 2250' feet MSL
Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 180' ✓
Depth to bottom of usable water: 1045' ✓

Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe Planned to be set: 240' ✓
Length of Conductor pipe required: N/A ✓

Projected Total Depth: 3850' ✓
Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no

If yes, proposed zone: _____
KCC SEP 13

CONTRACTOR: License #: 5420 ✓
Name: White & Ellis Drilling, Inc.
Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
Disposal Wildcat Cable
of Holes: _____ Other: _____
Operator: _____
Well Name: _____
Date: _____ Old Well Depth: _____
Directional, Deviated or Horizontal well bore? ... yes no
If yes, give vertical depth: _____
Bottom Hole Location: _____

TD 380
4-19-93
DV @ 1920 ft
275 ft
Archie water from Bowcreek
Spud 4-12-93
of intention
CG
April 93
#4

alt II
call 93
4-19-93
Ran pipe 3796'
375' call with
call witness
Hates

AFFIDAVIT

I, the undersigned hereby certify that the drilling, completion and eventual plugging of this well will be in accordance with K.S.A. 55-1001 et. seq. and that the following minimum requirements will be met:

CONFIDENTIAL

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3/18/93 Signature of Operator or Agent: William L. Anderson Title: Secy-Treas.

FOR KCC USE:
API # 15- 065-22,704
Conductor pipe required: 240' feet
Minimum surface pipe required: 240' feet per Alt. X @
Approved by: CG 3-19-93
This authorization expires: 9-19-93
(This authorization void if drilling not started within 6 months of effective date)
Spud date: 4-12-93 Agent: Carl Hedrow

Pluggings orders
Mar 19 1993
RECEIVED
STATE CORPORATION COMMISSION
MAR 19 1993
CONSERVATION DIVISION
Wichita, Kansas

- MEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACD-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorotation orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4899

Home Office P. O. Box 31

Russell, Kansas 67665

Date	4-26-93	Sec.	10	Twp.	65	Range	22W	Called Out	6:00 Am	On Location	10:00 Am	Job Start	11:00 Am	Finish	6:30 PM
Lease	Rush trust	Well No.	"C" 1			Location	Hill City 13 N-4E-N. side			County	Graham	State	KS		

Contractor	
Type Job	Perf Squeeze KCC
Hole Size	T.D. SEP 13
Csg. 5 1/2 14 #	Depth CONFIDENTIAL
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf. (1st) 1250 ft (2nd) 1400 ft.	

Owner	Anderson Energy, Inc.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Anderson Energy, Inc.
Street	200 E 1st #414
City	Wichita State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	T.C. Janson

EQUIPMENT

Operator	No.	Cementer	Ken
Pumptrk	191	Helper	Walt
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk	305		Steve
Bulktrk	315	Driver	Terry

CEMENT

Amount Ordered	300 SK Lite 1/4 phosol/SK.
Consisting of	50 SK Common 31 cc
Common	50 SK @ 5.75 = 287.50
Lite	300 SK @ 4.75 = 1,425.00
Gel.	
Chloride	2 SK @ 25.00 = 50.00
Quickset Cellulose	3 SK (75#) @ 25.00 = 75.00
Sales Tax	

DEPTH of Job

Reference:	Pumptruck	525.00
	2.25% per mile	90.00
	2-5 1/2 Rubber Plugs	90.00
	Sub Total	705.00
	Tax	65.00
	Total	705.00

Handling	1.00 per SK	350.00
Mileage	4¢ per SK/mile	560.00
	40 miles	
	Sub Total	2,747.50
	Total	2,747.50
Floating Equipment		

Remarks:
 Perf. @ 1250. Pump 365/min, No blow, mix 50SK Lite
 + 25 SK Common, Displace + squeeze with fresh water. Squeeze with plug
 at 1217 @ 1500 PSI. Perf at 1100 ft, mix 250 SK Lite +
 25 SK Class A cement. Displace + squeeze with fresh water,
 Plug at 1061, squeezed @ 1500 PSI

RELEASED
 OCT 12 1994
 RECEIVED
 FROM CONFIDENTIAL
 SEP 14 1993
 Thank you,
 Kent crew
 CONSERVATION DIVISION
 Wichita Kansas

Phone 713-463-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

CONFIDENTIAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4188

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	4-28-93	Sec.	10	Twp.	6	Range	22	Called Out	6:00AM	On Location	8:30AM	Job Start	12:15 PM	Finish	12:45 PM
Lease	Rush Trust	Well No.	#1	Location	Hill City	13N 46E 6N			County	Graham	State	KANSAS			

Contractor	
Type Job	Backside Squeeze
Hole Size	T.D.
Csg.	5 1/2"
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	SAME
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	ANDERSON Energy INC.
Street	200 E 1st Suite 414
City	Wichita
State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	T.C. Garrison
CEMENT	

EQUIPMENT

Hay's #153 No.	Cementer	M KAUBMAN
Pumptrk	Helper	Dave F.
Pumptrk No.	Cementer	
	Helper	
Bulktrk #213	Driver	JASON C.
Bulktrk	Driver	

Amount Ordered	130 SKS 65/35 Poz 8760	
Consisting of		
Common	85	5.25 488.75
Poz. Mix	45	3.00 135.00
Gel.	7	7.00 49.00
Chloride		
Quickset		
Handling	1.00	130.00
Mileage 40m	.04	208.00
	Sub Total	1010.75
	Total	

DEPTH of Job

Reference:	#	PUMP Trk	430.00
		235 Per mile 40m	90.00
		Sub Total	520.00
		Tax	
		Total	

Remarks: Pressured 5 1/2" casing to 1000#
 Down 8 3/4" casing mixed 130 SKS
 Cement Max press 200# shut in 50#

Handwritten signature

RECEIVED
 STATE CORPORATION COMMISSION

SEP 14 1993

CONSERVATION DIVISION
 Wichita, Kansas