

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000  
Name PanCanadian Petroleum Co.  
Address 600 17th St., #1800-S  
City/State/ZIP Denver, CO, 80202

Purchaser Inland Crude

Operator Contact Person Tom Rubis  
Phone 303-825-8371

Contractor: License # 9087  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Carroll Van Buskirk  
Phone (316) 262-5646

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-14-85 11-23-85 12/29/85  
Spud Date Date Reached TD Completion Date  
4020' 3900'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1979' feet  
If alternate 2 completion, cement circulated from 1979' feet depth to 0 w/ 480 SX cmt  
Cement Company Name Halliburton  
Invoice #

API NO. 15-065-22,268 -0000  
County Graham  
C. SW SE Sec. 17 Twp. 6 Rge. 22 East West

660 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

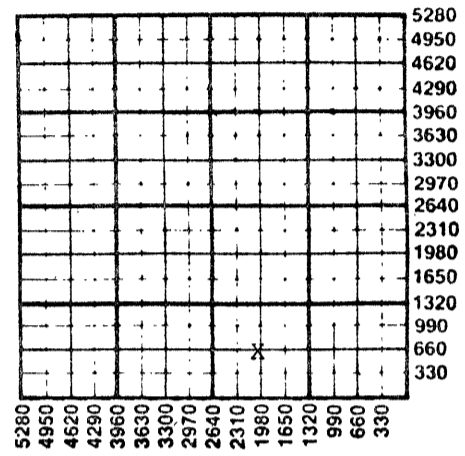
Lease Name Schuck 34-17 Well # 3

Field Name Penn

Producing Formation Lansing/Kansas City

Elevation: Ground 2349' KB 2353'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling  
Title Coord., Eng. Operations U.S. Date 1-20-86

Subscribed and sworn to before me this 20th day of January 1986  
Notary Public Janet S. Rittenhouse  
Date Commission Expires 10/14/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

FEB 20 1986  
CORPORATION DIVISION  
2-28-86

SIDE TWO

Operator Name ..PanCanadian Petroleum Co..... Lease Name...Schuyck 34-17.....Well #..3.....

Sec...17..... Twp...6..... Rge...22.....  East  West County...Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 0' - 1700' Sand & Shale  
 1700' - 3634' Shale & Lime  
 3634' - 4020' Lime R.T.D.

Formation Description  
 Log  Sample

DST #1: 3586-96'. opl5-si45-op60-si90. Rec'd 1891' SW. HP 1859-1849, SIP 1323-1323, IFP 40-607, FFP 617-1005.  
 DST #2: 3613-34'. opl5-si45-op60-si90. Rec'd 213' MW, 976' SW. HP 1859-1829, SIP 1303-1263, IFP 172-248, FFP 335-577.  
 DST #3: 3688-3727'. opl5-si45-op60-si90. Rec'd 450' MW. HP 1908-1888, SIP 1273-1244, IFP 60-91, FFP 121-233.  
 DST #4: 3727-56'. opl5-si45-op60-si90. Rec'd 1736' c/n, gsy oil, 124' MCO. HP 1906-1852, SIP 1199-1122, IFP 306-352, FFP 443-712.

Name	Top	Bottom
Stone Corral Anhydrite	1991	(+362)
Heebner	3547	(-1194)
Toronto	3572	(-1219)
Lansing-Kansas City	3587	(-1234)
Conglomerate	3837	(-1484)
Arbuckle	3958	(-1605)

RELEASED

APR 15 1987  
 4-15-87  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	24	302'	Cl "A"	210	3% cc 2% gel
Production	7-7/8"	4 1/2"	10.50	4017'	Cl "A"	325	3% cc
					Cl "A"	480	4% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Two	Arbuckle 3962'-3966'	1000 gal 15% deemulsion acid	3962-3966'
Two	Lansing/KC "J" 3741-3745'	1000 gal 15% deemulsion acid	3741-3745'
Two	Lansing/KC "I" 3730-3734'	1000 gal 15% deemulsion acid	3730-3734'

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
4.70# 2-3/8"	3811'	none			

Date of First Production	Producing Method
12-29-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity
	Bbls	TSTM	MCF		Bbls	TSTM	CFPB	37° API	
	59				1				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3730-3734'; 3741-  
 Used on Lease  Dually Completed 3745' CIBT @ 3900'  
 Commingled