

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6889
Name Oxford Consolidated, Inc.
Address 1000 Denver Club Building
518-17th Street
City/State/Zip Denver, CO 80202

Purchaser N/A

Operator Contact Person David E. Park, Jr.
Phone (303) 572-3821

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Dusty Rhodes
Phone (913) 743-5419

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..2/25/86 3/1/86 3/1/86
Spud Date Date Reached TD Completion Date
..3980
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name
Invoice #

API No. 15-065-22,306-00-00
County Graham
W/2 NW SW 16 6S 22 East
Sec Twp Rge X West

1980 Ft North from Southeast Corner of Section
4930 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

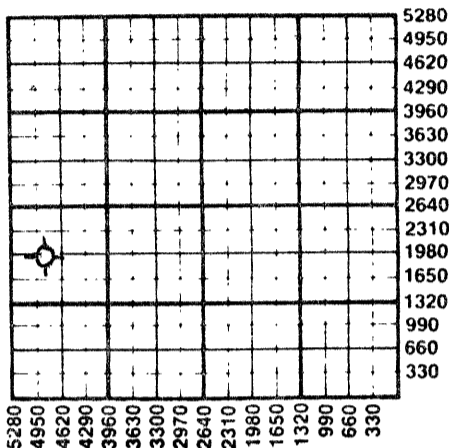
Lease Name Riccardi Well # 2

Field Name Springbird

Producing Formation NONE

Elevation: Ground 2378 KB 2383

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Water Well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David E. Park, Jr.
Title President Date 3/19/86

Subscribed and sworn to before me this 4th day of August 1986
Notary Public
Date Commission Expires 4-19-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

MAR 24 1986

AUG 6 1986

CONSERVATION DIVISION
Wichita, Kansas

3-24-86

Sec. 16 Twp. 22 Rge. 6S

SIDE TWO

Operator Name Oxford Consolidated, Inc. Lease Name Riccardi Well # 2

Sec. 16 Twp. 6S Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See attached xerox copies of drill stem test data and charts.

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2032	2063
Topeka	3402	
Heebner	3578	
Toronto	3604	
Lansing	3622	
Base Kansas City	3810	
Arbuckle	3930	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	250	pos	180	3% C.C. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Comingled

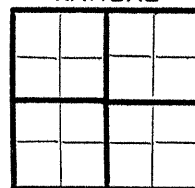
15-065-22306-00-00

WELL LOG

COMPANY Oxford Exploration Co.
 518 17th Street, Suite 200
 Denver, CO 80202
FARM Riccardi **NO.** 2
RIG. NO. 8
TOTAL DEPTH 3980'
COMM. 02-25-86 **COMP.** 03-02-86
CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

SEC. 16 T. 6S R. 22W
LOC. W/2 NW SW

COUNTY Graham
KANSAS



CABING
 20 10
 15 8
 12 6
 13 5

-5/8" set @ 250' w/180 sx 60/40 Poz, 2% Gel, 3% CC.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	210'
Shale	251'
Shale & Lime	1750'
Sand & Shale	2115'
Anhydrite	2067'
Shale & Lime (RTD)	3980'

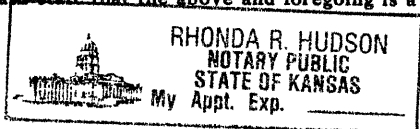
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 WICHITA BRANCH

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 9-16-87

State of KANSAS
 County of SEDGWICK ss:

I, Robert A. Ramseyer, Jr. of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Riccardi #2 well.



Robert A. Ramseyer, Jr., Agent for Operator

Subscribed and sworn to before me this 7th day of March 19 86

My Commission Expires: 11-18-87

STATE COMMISSIONER'S COMMISSION

MAR 24 1986

Rhonda R. Hudson
 NOTARY PUBLIC

Rhonda R. Hudson

CONSERVATION DIVISION
 Wichita, Kansas

19-065-22306-00-00

CHENEY TESTING COMPANY, INC.

P. O. Box 367 HILL CITY, KANSAS 67642

DRILL-STEM TEST DATA

Company	Oxford Exploration Co.	Test No.	1
Well Name & Number	Riccardi #2	Zone Tested	Lansing "I"
Company Address	518 17th St., Suite 200, Denver, Co.	Date	2-28-86
Company Rep.	Dusty Rhodes	Tester	Mike Finnesy
Contractor	Murfin Drilling Co.	Elevation	2383
Location: Sec. 16 Twp. 6s Rge. 22w Co. Graham State Ks.		Est. Feet of Pay	

Recorder No. 13276 Type AK-1 Range 4000 PSI
 Recorder Depth 3765 Clock # 23938
 (A) Initial Hydrostatic Mud 1940 PSI
 (B) First Initial Flow Pressure 60 PSI
 (C) First Final Flow Pressure 70 PSI
 (D) Initial Shut-in Pressure 805 PSI
 (E) Second Initial Flow Pressure 90 PSI
 (F) Second Final Flow Pressure 100 PSI
 (G) Final Shut-in Pressure 863 PSI
 (H) Final Hydrostatic Mud 1881 PSI
 Temperature 107°
 Mud Weight 9.4 Viscosity 40
 Fluid Loss 11.2
 Interval Tested 3720-3770
 Anchor Length 50
 Top Packer Depth 3715
 Bottom Packer Depth 3720
 Total Depth 3770
 Drill Pipe Size 4½" FH
 Wt. Pipe I. D. _____ Ft. Run _____
 Recovery-Total Feet 75
 Recovered 75 Feet Of Watery Mud (Scum of Oil in Top of Tool)
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____

Recorder No. 13275 Type AK-1 Range 3950 PSI
 Recorder Depth 3762 Clock # 25561
 Tool Open Before I.S.I. 30 Mins.
 Initial Shut-in 30 Mins.
 Flow Period 30 Mins.
 Final Shut-in 60 Mins.
 Top Choke Size 1" Hole Size 7 7/8"
 Bottom Choke Size 3/4" Rubber Size 6 3/4"
 Tool Open @ 9:00 P.M.
 Blow Remarks _____
 1st Open: Very Weak ¼" Blow, Died in
25 Minutes.
 2nd Open: No Blow, Flushed Tool 5 Minutes
 into 2nd Open, Good Surge, Weak Blow Died
 in 4 Minutes.
 Mud Chlorides: 3,000 PPM
 Resistivity: 1.54 OHM Meters @ 68.7° F.
 Recovery Chlorides: 12,000 PPM
 Resistivity: 0.56 OHM Meters @ 68.2° F.
 Drill Collars: I.D. 2.25, Ft. Run 290

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 KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH

STATE COMMISSION
 MAR 24 1986
 CONSTRUCTION DIVISION
 WICHITA, KANSAS

Extra Equipment _____ Price of Job 550.00

MILLER PRINTERS, INC.
 Great Bend, Kansas

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#1-13275

AUG 07 1966

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1940	PSI
(B) First Initial Flow Pressure	60	PSI
(C) First Final Flow Pressure	70	PSI
(D) Initial Closed-in Pressure	805	PSI
(E) Second Initial Flow Pressure	90	PSI
(F) Second Final Flow Pressure	100	PSI
(G) Final Closed-in Pressure	863	PSI
(H) Final Hydrostatic Mud	1881	PSI

SEARCHED INDEXED

MAR 24 1985

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Wichita, Kansas

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