

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5016
name Energy Production, Inc.
address 1100 Bitting Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Jim Stewart
Phone (316) 264-6963

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Ed Donnelly
Phone (316) 262-6142

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/29/84 7/4/84 7/20/84
Spud Date Date Reached TD Completion Date

3850 3775
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 252.86' @ 259 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1448 feet

If alternate 2 completion, cement circulated
from 1448 feet depth to surface w/ 400 SX cmt

API NO. 15-065-22,013-00-00
County Graham
C NW NE Sec 16 Twp 6S Rge 22

4620 Ft North from Southeast Corner of Sect
1980 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

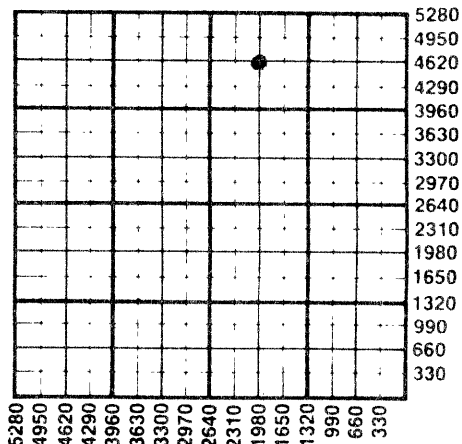
Lease Name Rush "D" Well# 3

Field Name Springbird

Producing Formation Lansing KC

Elevation: Ground 2365 KB 2370

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North*From Southeast Corner
Ft. West From Southeast Corne
Sec Twp Rge East West
 Surface Water 990 Ft North From Sourtheast Corner
(Stream, Pond etc.) 330 Ft West From Southeast Cor
Sec 2 Twp 6S Rge 22 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD 108266

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 8/7/84

Subscribed and sworn to before me this 7th day of August 19 84

Notary Public [Signature]

Date Commission Expires 10/27/85
THOMAS H. STEWART
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-27-85

STATE CORPORATION COMMISSION RECEIVED AUG 08 1984 CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug OTHER (Specify)

Sec. 16 Twp. 6S Rge. 22W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3582-3613; 30-45-60-75; FP 46-58; 92-150; SIP 1207-1172 (not static); BHT 112 F. Rec. 82' muddy water (15,000 chlorides), 186' watery mud.
DST #2: 3750-3766; 30-45-60-75; FP 35-46, 46-46; SIP 266-255 (not static); BHT 114 F. Rec. 62' clean oil, 62' mud cut oil (70% mud, 30% oil). Oil recovery = 0.6 bbl./1 1/2 hrs.
DST #3: 3765-3783; 30-45-30-45; Wk. blow, died 14 min. FP 34-34, 34-34; SIP 58-46 (not static). Rec. 5' oil specked mud.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing.

RELEASED
AUG 12 1985
FROM CONFIDENTIAL
8-12-85

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, METHOD OF COMPLETION, PRODUCTION INTERVAL. Includes fields for purpose of string, size hole drilled, setting depth, and production data.