

**ORIGINAL**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE  
6484

Operator: License # \_\_\_\_\_

Name: Anderson Energy, Inc.

Address 200 E First St., Suite 414

City/State/Zip Wichita, KS 67202

Purchaser: N.C.R.A.

Operator Contact Person: William L. Anderson

Phone (316) 265-7929

Contractor: Name: Express Well Service

License: 6426

Wellsite Geologist: \*

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Energy Production, Inc.

Well Name: Keiswetter #1

Comp. Date 7/5/84 Old Total Depth 3920

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 3560 PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

\* See Original ACO-1, attached.

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- 065-21,995 -00-01

County Graham

20' N 70' W NE NW Sec. 16 Twp. 6 Rge. 22  E  W

540 Feet from S  (circle one) Line of Section

2050 Feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)

Lease Name Keiswetter Well # 1

Field Name Springbird

Producing Formation Oread 'B'

Elevation: Ground 2356 KB 2361

Total Depth 3920 PBTB 3560

Amount of Surface Pipe Set and Cemented at \* \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 8/12-14-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **OCT 16 1992**

Signature William L. Anderson  
Title Secy-Treas. Date \_\_\_\_\_

Subscribed and sworn to before me this 15<sup>th</sup> day of October, 19 92.

Notary Public Wilma E. Clark  
**WILMA E. CLARK**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. Aug. 5, 1996

August 5, 1996

**CONSERVATION DIVISION OFFICE USE ONLY**  
F  Wireline Log Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Anderson Energy, Inc. Lease Name Keiswetter Well # 1  
 Sec. 16 Twp. 6 Rge. 22  East County Graham  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |                              |                                  |                                 |
|---|---|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                         | Top                              | Datum                           |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | *                            |                                  |                                 |
| Electric Log Run<br>(Submit Copy.)                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                              |                                  |                                 |

List All E.Logs Run:  
 \* See original ACO-1 attached.

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

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 STATE CORPORATION COMMISSION  
 OCT 4 1992  
 CONSERVATION DIVISION  
 Wichita, Kansas

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth                                |
|----------------|--|--|--------------------------------------|
| 4              | 3710 $\frac{1}{2}$ -12 $\frac{1}{2}$ 2" / 1" Lansing 1H <sup>1</sup>                   | 500 gal. 15% NE, retreat   | 3710 $\frac{1}{2}$ -12 $\frac{1}{2}$ |
|                |  | 750 gal. 15% NE  |                                      |
| 4              | 3520-23' Oread 'B'<br>Baker Model 1AA CIBP @ 3560'                                     | 750 gal. 15% NE  | 3520-23                              |

|   |              |  |                |   |
|---|--------------|--|----------------|---|
| <b>TUBING RECORD</b>                            | Size 2-3/8"  | Set At 3542'   | Packer At N/A  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First <u>Resumed Production</u> 8/18/92 | SWD or Inj.  | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                |   |
| Estimated Production Per 24 Hours               | Oil Bbls. 55 | Gas Mcf  | Water Bbls. 30 | Gas-Oil Ratio Gravity 28  |

|   |  |  |
|---|--|--|
| Disposition of Gas:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br>(If vented, submit ACO-18.) | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | Production Interval<br><u>Oread 'B'</u><br><u>3520-23'</u> |
|---|--|--|